UNITED STATES DEPARTMENT OF THE INTERIOR						FORM APPROVED OMB No 1004-0135 Expires July 31, 2010			
BUREAU OF LAND MANGEMENT					5 Lease				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					1 - 149 - 11	I – 149 – IND - 8486			
Abandoned well. Use Form 3160-3 (APD) for such proposals.					6 If Indi	6 If Indian, Allottee or tribe Name RCVD OCT 17 '07			
SUBMIT IN TRIPLICATE - Other instructions on rever					7 If Unii	7 If Unit or CA/Agreement, Name and/or No OIL CONS. DIV.			
1. Type of Well		THE THE	¥ 2007	ωeΩi	8 Well 1	Name and No		5 14 2 14 14 14 14 14 14 14 14 14 14 14 14 14	
Oil Well	Othe DCT Manageme.			Gallegos C	Gallegos Canyon Unit 328				
2 Name of Operator	WOI LANG FIELD CHILL			9 API V	9 API Well No				
BP America Production Comp	Brieso Brieson			30-045-247	30-045-24735				
3a Address P.O. Box 3092 Houston, TX 77079		Other Oct A 2007 Other Oct A 2007 A				Mesaverde			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R12W SESW 1070' FSL & 1520' FWL						11. County or Parish, State San Juan, NM			
12 CHEC	CK APPROPRIA	TE BOX(ES) TO	INDICATE NA	ATURE OR	NOTICE, REPOR	RT, OR OTH	ER DA	ТА	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TY					OF ACTION			
Notice of Intent	Acidize Deepen			Production (Start/Re			esume) Water shut-Off		
	Alter Cas	ıng 📮	Fracture Treat		Reclamation		Q v	ell Integrity	
	Casing R	epair 🔲	New Construc	tion 🗖	Recomplete			ther	
Subsequent Report	Change P	lans 📮	Plug and Abar	ıdon 🗖	al				
Final Abandonment Notice	Convert t	o Injection	Plug Back						
13 Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invo testing has been completed. Find determined that the site is ready SUBSEQUENT ACID TREAT. 9/27/07 RIG UP SCHLUME AT 3.2 BPM, 2500 GALLO 3.2 BPM, & DISPLACE WI	tionally or recome work will be perlyed operations. Abandonment for final inspect MENT BERGER AC NS OF 15% I	plete horizontally, rformed or provid If the operation re Notices shall be iton	give subsurface le the Bond No coults in a multiplified only after all PUMP 5 BB T 1350 PSI A	ocations and on file with E e completion I requiremen LS WATE AT 3.2 BP	I measured and true BLM/BIA Require or recompletion in its, including reclair ER, PUMP 500 PM, 500 GALI	e vertical dep red subsequer n a new inter- mation, have O GALLO LONS OF	ths of all the report val. a For been co	I pertinent markers and zones shall be filed within 30 days orm 3160-4 shall be filed once impleted, and the operator has of LENE, AT 1400 PSI ENE AT 1375 PSI AT	
IN, RIG DOWN, NIPPLE W	ELL UP FO	R INJECTION	N, TURN OV	ER TO PI	UMPER, SHU	T DOWN			
14 I hereby certify that the foregoin Name (Printed/typed)	ng is true an dcoi	тест							
Cherry Hlava				Title Regulatory Analyst					
Signature Cherry Hlava				Date 10/02/07					
	7	HIS SPACE FO	OR FEDERAL	OR STAT	TE OFFICE US	SE .			
Approved by				Title			Date		
Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				Office					
Title 18 U.S.C. Section 1001 and Title any false, fictitious or fraudulent statem	43 U.S.C. Section	n 1212, make it a o	crime for any pers		y and willfully to n	nake to any de	partmer	roragency of the United States	

NMOCD

OCT 1 6 2007 FARMINGTONFIELD OFFICE