Form 3160-5 (August 1999)

UNITED STATES BUR

FORM APPROVED
OMB No. 1004-0135
Profes November 30, 2006

KIMENT OF THE INTERIOR		CHIOTH	Expires N
EAU OF LAND MANAGEMENT	•	HILLIN	Expires No.

SUNDRY NOTICES AND REPORTS ON WELLS

14-20-603-2034

abandoned w	ell. Use Form 3160-3 (AP	D) for such proposals	700 roj -6		an, Allottee or Tribe Name rajo Tribal
SUBMIT IN TA	IPLICATE - Other instr	uctions on reverse	side)		or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	(1)(1,)	adina), establic; establice) imblicadi.	einen er mit sen met in stolklich		Name and No.
2. Name of Operator Hart Oil and Gas Inc.					/ajo TI "F" #140
3a. Address P.O. Box 307 - Farming	tton N M 87499	3b. Phone No. (include (505) 326-1163	area code)		451090200S1
4. Location of Well (Footage, Sec 990' FSL & 850' FEL <u>TWP/LAT</u> <u>RGE/LON</u> 31N 17W				Hor 11. Count	and Pool, or Exploratory Area Seshoe Gallup y or Parish, State Juan, N. M.
12. CHECK AI	PROPRIATE BOX(ES) T	O INDICATE NATUI	RE OF NOTICE, I	REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	nt/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily A	bandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Complete If the proposal is to deepen dire	d Operation (clearly state all per-	inent details, including esti-	nated starting date of	any proposed v	work and approximate duration thereof

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We plan on plugging this well by placing cement from the top of the perfs to 100' above the top of the Gallup with some extra cement for shrinkage. We will come back and tag to make sure cement is at least 100' above top of the Gallup. We will then perforate at 81 feet which is 50' below the surface casing and circulate cement and fill the production casing and annulus to 50' below the bottom of the surface casing. We will let the cement dry and if necessary, add to top off at surface and will then install a dry hole marker.

surface casing:

7", 28# @ 31

production casing: 4.5", 9.5# @ 906'

perforations:

851' - 856'

We will p	lug this well as	soon a	s equipme	nt and manpo	ower a	re available.	
14. I hereby cert Name (Print	ify that the foregoing ed/Typed)	is true and	correct		<u> </u>		
· .	Gina M. Saied	d			Title	VICE-PRESI	DENT
Signature	Ame	\sim	\S	vie d	Date	10/3/03	
			THIS SPACE	E FOR FEDER	AL OR	STATE OFFICE USE	
Approved by	Original Si	gned: S	tephen Masc	on .		Title	Date OCT 1 5 2003
certify that the a	proval, if any, are at pplicant holds legal tle the applicant to co	or equitab	le title to those	notice does not we rights in the subje	errant or ect lease	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.