

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Caulkins Oil Company 1409 W. Aztec Blvd., Suite B7 Aztec, NM 87410</b>		<sup>2</sup> OGRID Number <b>003824</b>
		<sup>3</sup> Reason for Filing Code <b>NW</b>
<sup>4</sup> API Number <b>30-039-30280</b>	<sup>5</sup> Pool Name <b>BASIN DAKOTA</b>	<sup>6</sup> Pool Code <b>71599</b>
<sup>7</sup> Property Code <b>2464</b>	<sup>8</sup> Property Name <b>STATE "A"</b>	<sup>9</sup> Well Number <b>77</b>

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	2	26N	6W		1975'	North	1950'	East	Rio Arriba

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>21</sup> O/G/W
025244	Williams Field Services Company P. O. Box 3102 Tulsa, Oklahoma 74102-3102	G
09018	Giant Refinery 5764 US Highway 64 Farmington, New Mexico 87401	O

IV. Well Completion Data

<sup>25</sup> Spud Date 8/10/2007	<sup>26</sup> Ready Date 9/25/07	<sup>27</sup> TD 7680'	<sup>28</sup> PBTD 7680'	<sup>29</sup> Perforations 7448' - 7650'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 12 1/4"	<sup>32</sup> Casing & Tubing Size 9 5/8"	<sup>33</sup> Depth Set 373'		<sup>34</sup> Sacks Cement 165 sacks (194.7 cu. ft.)	
7 7/8"	5 1/2"	7680'		946 sacks (2023 cu. ft.)	
	2 3/8"	7602'			

VI. Well Test Data

<sup>35</sup> Date New Oil 9-21-07	<sup>36</sup> Gas Delivery Date Waiting on tie-in	<sup>37</sup> Test Date 10-10-07	<sup>38</sup> Test Length 3 hours	<sup>39</sup> Tbg. Pressure 212	<sup>40</sup> Csg. Pressure 551
<sup>41</sup> Choke Size 1/2"	<sup>42</sup> Oil /BPD 21 2.16	<sup>43</sup> Water /BPD 5 62	1328 <sup>44</sup> Gas 166 MCF/D		<sup>46</sup> Test Method Flowing
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature <i>Robert L. Verquer</i> Printed name Robert L. Verquer Title Superintendent Date October 11, 2007			OIL CONSERVATION DIVISION Approved by <i>Charles R. [Signature]</i> 10-16-07 Title SUPERVISOR DISTRICT # 3 Approval Date OCT 16 2007 Phone (505) 334-4323		