

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR  
CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit A (NENE) 710' FNL & 925' FEL  
At top prod. interval reported below Same as above  
At total depth Same as above

5 LEASE DESIGNATION AND SERIAL NO.  
SF - 078738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit

8 FARM OR LEASE NAME, WELL NO.  
San Juan 30-5 Unit #247R

9 API WELL NO.  
30-039-29233 - 0051

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 26, T30N, R5W, NMPW

SEP 24 2007

Bureau of Land Management  
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUNDED 5/11/07 16. DATE T.D. REACHED 8/8/07 17. DATE COMPL. (Ready to prod) 9/6/07 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* GL KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3917' 21. PLUG, BACK T.D., MD & TVD 3915 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* Basin Fruitland Coal 3745' - 3830' 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	135'	12-1/4"	Surface: 58 sx (93 cf)	3 bbls
7" J-55	20#	3740'	8-3/4"	Surface: 629 sx (291 cf)	30 bbls

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3722'	3917'	none		2 3/8"	3865'	

31 PERFORATION RECORD (Interval, size and number)  
@2SPF  
3745' - 3830'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 3745' - 3830' AMOUNT AND KIND OF MATERIAL USED 6 1/4" hole underreamed to 9 1/2" surged well w/air mist & N2 for 28 days c/o wellbore.

33 PRODUCTION  
DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI  
DATE OF TEST 9/3/07 HOURS TESTED 1 CHOKE SIZE 1" PROD'N FOR TEST PERIOD OIL--BBL 6.50 mcf GAS--MCF WATER--BBL GAS-OIL RATIO  
FLOW. TUBING PRESS. N/A CASING PRESSURE 17 oz CALCULATED 24-HOUR RATE OIL--BBL 156 mcf GAS--MCF WATER--BBL OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold TEST WITNESSED BY

35 LIST OF ATTACHMENTS  
This will be a stand alone Basin Fruitland Coal Well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 9/20/07

RCVD OCT 1 '07

OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 23 2007  
FARMINGTON FIELD OFFICE  
BY TL Salvers

200/12 21'

Ojo Alamo	3296'	3396'
Kirtland	3396'	3626'
Fruitland	3626'	3870'
Pictured Cliffs	3870'	

White, cr-gr ss.  
Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.  
Bn-Gry, fine grn, tight ss.

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Kirtland	3396'
Fruitland	3626'
Pic.Cliffs	3870'