

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

REC'D / SAN JUAN Form C-103
AUG 06 2007 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07995
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. SW208
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: HANEY GAS COM B
4. Well Location Unit Letter I : 1650 feet from the SOUTH line and 960 feet from the EAST line Section 20 Township 29N Range 10W NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 5380
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat BASIN DAKOTA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plugged & abandoned this well per the attached morning report.

RCVD AUG 8 '07
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 8/3/07
E-mail address: lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090

For State Use Only

APPROVED BY Monica Kuehling Deputy Oil & Gas Inspector,
TITLE District #3 DATE 10-9-07
Conditions of Approval, if any:

Haney GC B #1 P

2/8/07 Remove EFM/RTU (XTO rtu #2669) fr/(Xporter mtr #73977) to XTO stock. Strip all remaining automation equip to XTO stock. Removal compl.

3/17/07 Disconn & hauled 1 set of Sterns Enterprises (6 – 12' x 8' sound panels w/45° kickers) sound walls & XTO WH recip compr (Arrow 330, 2 stg, XTO dist tool SJB #1811C) to Hercules Oilfield Construction's Bloomfield yard. FR for sound wall & compr rmvl.

4/6/07 Disconn & moved Olman Heath, 14" x 7.5', 1000 psig WP, 2ph, high press side / 30" x 10', 125 psig WP, 3ph, low press side HLP sep (SN 32205) w/250 MBTU burner to the Pearce Gas Com #1E.

4/24/07 Cont rep for AFE #710657 to P&A for DK. Disconn & moved Enertek, 5' x 12', 95 bbl, stl, wtr pit tk w/cone top to side of loc. Steam clnd pit tk & hauled to the Bergin GC #1. Disconn & moved Sefcom, 2", 300S, mtr run (SN 95200263). Susp rept pending further activity.

4/27/07 Steam clnd 380 bbl, stl, stk tk. Disconn & moved Black, Sivalls & Bryson Inc, 12' x 20', 380 bbl, stl, stk tk (SN 42-18908) to the OH Randel #7. Reclaimed pit tk earth pit.

7/13/07 SITP 280 psig. MIRU A-Plus Rig #8. SICP 15 psig. SIBP 0 psig. Bd well. ND WH. NU BOP. Found TV w/chk stuck in master vlv. Rlsd pkr @ 4,209' TOH w/2 jts tbg. Pkr stuck @ 4,174'. Wrkd tbg to 60K, while ppg dwn csg w/30 BFW & ppg dwn tbg w/20 BFW. Could not wrk pkr free. MIRU Wireline Specialities WLU. Ran free pt tls to 4,225'. Found tbg 100% free @ 4,145'. 0% free @ 4,174'. RIH w/chem cutter. Cut off tbg @ 4,147'. POH w/cutter. RDMO WLU. SDFN.

7/14/07 SICP 20 psig. SICP 0 psig. SIBP 0 psig. Bd well. TOH w/131 jts 2-3/8" tbg & 2-3/8" x 12' cut off. TIH w/concave ml, SN (SV) & 131 jts tbg. PT tbg 1,200 psig w/5 BFW for 5". Tst OK. Rlsd press. Retr SV RU pwr swivel. MI TOF @ 4,127'. RD pwr swivel. TOH w/2 jts tbg. SDFWE.

7/17/07 SITP 150 psig. SICP 150 psig. SICP 0 psig. SIBP 0 psig. Bd well. TOH w/131 jts 2-3/8" tbg, SN & concave ml. TIH w/pack off OS, XO, 131 jts tbg & 2-3/8" x 6' tbg sub. Plug #1 w/136 sx Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 179.52 cu/ft). Ppd dwn tbg w/27.3 bbls cmt. Ppd 68 sxs cmt thru fish & below @ 4,127' w/1,500 psig sqz pressure. Rlsd OS. Spotted balanced plg fr/4,127' to 3,125' w/68 sxs cmt. TOH & LD w/2-3/8" x 6' tbg sub, & 33 jts tbg. TOH w/98 jts cmt & BHA. SDFN. WOC. Herny Villeneuve w/NMOCD on loc & witnessed operations.

7/18/07 SICP 10 psig. SICP 0 psig. SIBP 0 psig. Bd well. TIH w/plg sub & 100 jts tbg. Tgd cmt @ 3,192'. RU pmp to BH vlv. PT BH to 300 psig w/0.5 BFW. Tstd OK. Rlsd press. Circ & cln well w/50 BFW. Attd to PT csg. Could not PT csg. EIR @ 1 BPM & 700 psig. TOH & LD w/18 jts tbg. EOT @ 2,560'. Plug #2 w/15 sxs Type III cmt w/2% CaCl (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 19.8 cu/ft). Ppd dwn tbg w/3.0 bbls cmt. Cmt fr/2,560' - 2,339'. TOH & LD w/4 jts tbg. TOH w/20 jts tbg. WOC 2 hrs. TIH w/10 jts tbg. Tgd cmt @ 2,434'. TOH & LD w/17 jts tbg. EOT @ 1,897'. PT csg to 700 psig. Press dropd fr/700 to 300 psig in 1". Plug #3 w/32 sxs Type II cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 42.24 cu/ft). Ppd dwn tbg w/6.4 bbls cmt. Cmt fr/1,897' to 1,426'. TOH & LD w/16 jts tbg. TOH w/20 jts tbg. SDFN. No rep fr/NMOCD on loc to witness operations.

Haney GC B #1 P

7/19/07 SITP 0 psig. SICP 0 psig. SICP 0 psig. SIBP 0 psig. Bd well. TIH w/52 jts tbg. Tgd cmt @ 1,632'. Circ & cln well w/25 BFW. PT csg to 700 psig for 5" w/3 BFW. Tstd OK. Rlsd press. Plug #3A w/15 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yeild, 19.8 cu/ft). Ppd dwn tbg w/3.0 bbls cmt Cmt fr/1,632' to 1,411'. TOH & LD w/25 jts tbg. EOT @ 860'. Plug #4 w/11 sxs type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 14.52 cu/ft). Ppd dwn tbg w/2.2 bbls cmt. Cmt fr/860' to 698'. TOH & LD w/24 jts tbg EOT @ 100'. Plug #5 w/15 sx Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 19.8 cu/ft). Ppd dwn tbg w/3.0 bbls cmt. Cmt fr/95' to surf TOH & LD w/3 jts tbg & plg tl. NU BOP. Cut off WH. Cmt dry hole marker w/25 sxs Type III cmt. RDMO A-Plus Rig #8. Cln loc. P&A operations completed. Suspend operation until remediation. Shelly Cowden fr/NMOCD on loc to witnessed operations.