

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED

OCT 11 2007

Bureau of Land Management
Farmington Field Office

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit D (NWNW), 990' FNL & 890' FWL, Sec. 22, T29N, R10W NMPM

5. **Lease Number**
SF-077865
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Albright #2
9. **API Well No.**
30-045-08118
10. **Field and Pool**
Aztec Pictured Cliffs
11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

Type of Action:

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging
- ☐ Casing Repair
- ☐ Altering Casing

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection

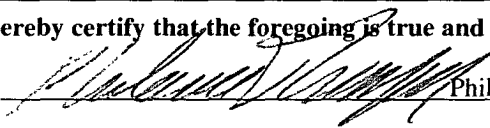
☐ Other : Commingle

13. Describe Proposed or Completed Operations

Burlington Resources intends to P&A the subject well according to the attached procedure & WBD.

RCVD OCT 16 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed  Philana Thompson Title Regulatory Technician Date 10/10/07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 15 2007
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

PLUG AND ABANDONMENT PROCEDURE

September 20, 2007

Albright #2

Aztec Pictured Cliffs

990' FNL, 890' FWL, Section 22, T29N, R10W, San Juan County, New Mexico

API 30-045-08118 / Lat: 36° 43' 6" N / Long: 107° 52' 47" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield,

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test rig anchors. Prepare waste fluid holding pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH and tally 1.9" tubing, total 2041'. Visually inspect tubing. If necessary, LD tubing and PU workstring. Round-trip 5.5" casing scraper or wireline gauge ring to 1963'.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 1963' – ^{1651'}1770')**: TIH and set 5.5" CR at 1963'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 1000#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix ~~25~~ sxs Type III cement and spot a balanced plug inside the casing above the CR to isolate the Pictured Cliffs interval and cover the Fruitland top. TOH with tubing.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1045' – 775')**: Perforate 3 squeeze holes at 1045'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at 995'. Establish rate into squeeze holes. Mix and pump 104 sxs Type III cement, squeeze 71 sxs outside the casing and leave 33 sxs inside casing. TOH and LD tubing.
6. **Plug #3 (9.625" Surface casing shoe, 189' - Surface)**: Perforate 3 squeeze holes at 189'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 70 sxs cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Albright #2 Current

Aztec Pictured Cliffs

990' FNL & 890' FWL, Section 22, T-29-N, R-10-W, San Juan County, NM

Lat: N 36. 43.096 / Long: W 107.52787 / API 30-045-08118

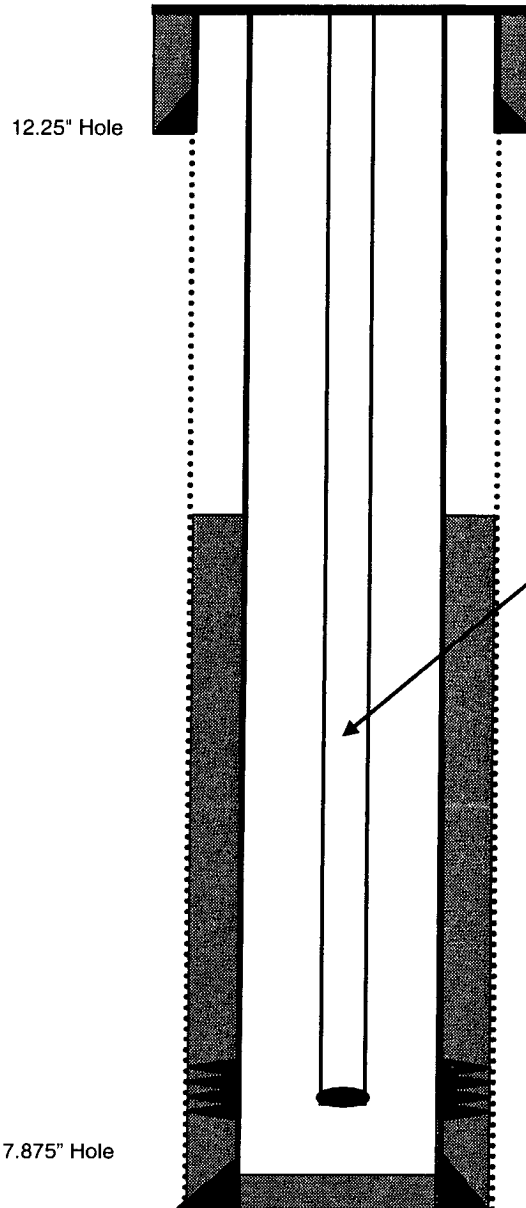
Today's Date: 9/20/07
Spud: 6/5/56
Comp: 7/1/56
Elevation: 5670' GI
5677' KB

Ojo Alamo @ 825'

Kirtland @ 995'

Fruitland @ 1820'

Pictured Cliffs @ 1985'



9.625" 32.3#, J-55 Casing set @ 139'
Cement with 85 sxs, circulated to surface

Well History

Oct '83: TOH with 1" tubing. Clean out to TD
with foam. Refrac PC. Run production tubing.

TOC @ 1058' (calc, 75%)

1.9" tubing set at 2041'
(2.4#, J-55, SN at 2041')

Pictured Cliffs Perforations:
2013' - 2048'

5.5" 15.5#, J-55 Casing @ 2080'
Cement with 200 sxs

2080' TD
2078' PBTD

Albright #2 Proposed P&A

Aztec Pictured Cliffs

990' FNL & 890' FWL, Section 22, T-29-N, R-10-W, San Juan County, NM

Lat: N 36. 43.096 / Long: W 107.52787 / API 30-045-08118

Today's Date: 9/20/07

Spud: 6/5/56

Comp: 7/1/56

Elevation: 5670' GI
5677' KB

12.25" Hole

9.625" 32.3#, J-55 Casing set @ 139'
Cement with 85 sxs, circulated to surface

Perforate @ 189'

Plug #3: 189' – 0'
Type III cement, 70 sxs

Ojo Alamo @ 825'

Kirtland @ 995'

Cmt Retainer @ 995'

Plug #2: 1045' – 775'
Type III cement, 104 sxs:
71 outside and 33 inside

Perforate @ 1045'

TOC @ 1058' (Calc, 75%)

Fruitland @ 1820'

Plug #1: 1963' – 1770'
Type III cement, 25 sxs

Pictured Cliffs @ 1985'

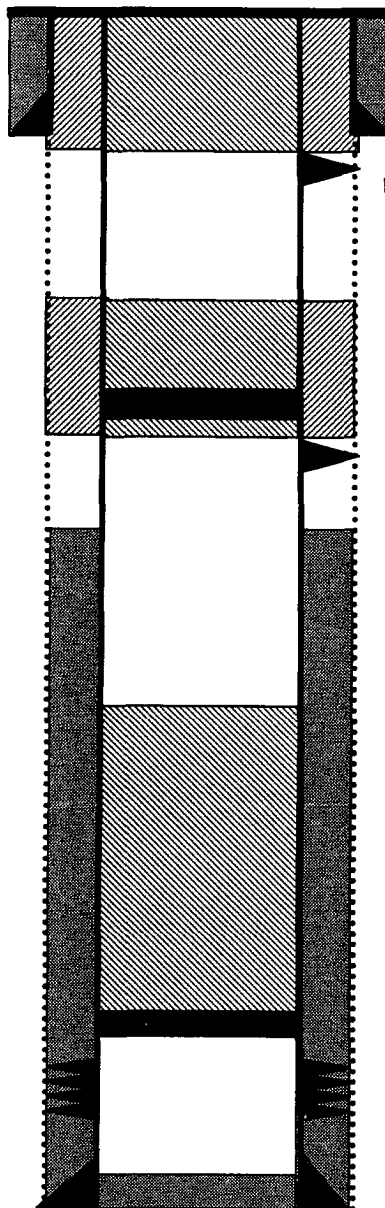
Set CR @ 1963'

Pictured Cliffs Perforations:
2013' – 2048'

7.875" Hole

5.5" 15.5#, J-55 Casing @ 2080'
Cement with 200 sxs

2080' TD
2078' PBTD



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 2 Albright

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1651'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.