

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-26989
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 200 Energy Court, Farmington NM 87401		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>M</u> : <u>1120</u> feet from the <u>S</u> line and <u>810</u> feet from the <u>W</u> line Section <u>27</u> Township <u>31N</u> Range <u>9W</u> NMPM County <u>San Juan</u>		8. Well Number SCHWERTDFEGER B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6083 FEET GR		9. OGRID Number 3
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat BASIN FRUITLAND COAL
Pit type <u> </u> Depth to Groundwater <u>< 50'</u> Distance from nearest fresh water well <u>> 1000'</u> Distance from nearest surface water <u>> 200' < 1000'</u>		
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: : **Lined workover pit. Earthen flare pit** ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Construct a workover pit per BP America - San Juan Basin Drilling/Workover Pit Construction Plan revision date of 1/08/2007. Pit(s) will be closed according to closure plan on file.

BP America requests a change to the standard Drilling/Workover Pit Construction Plan, just for this location, by increasing the size of the reserve pit from 20'x20'x5' to 40'x40'x5' to allow for additional settling time and to provide additional soil for berming.

Historically, during original cavitation, the original reserve pit was 15' in depth and no surface water was ever encountered. Additionally, the location is located 20-30 feet above the nearest wash that is located 400' away.

RCUD OCT 19 '07

If you have any questions, please contact me at 505 326 9425.

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Schlotterback TITLE Field Environmental Coordinator DATE 10/17/07

Type or print name Larry Schlotterback E-mail address: Larry.Schlotterback@bp.com Telephone No. 505-326-9425
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 22 2007
Conditions of Approval (if any):

TIERRA CORROSION CONTROL, INC. **DRILLING LOG**

COMPANY : BP Amoco
LOCATION: Schwerdtfeger Com 1
STATE: NM
BIT SIZE: 7 7/8
LBS COKE BACKFILL: 2700lbs
ANODE TYPE: 2" x 60" Durachlor

CONTRACT #:
LEGALS: Sec 27-T31N-R9W
DRILLER: Jason
CASING SIZE/TYPE: 8" x 140'PVC
VENT PIPE: 300'
ANODE AMOUNT: 15

DATE: 2/23/07
COUNTY: San Juan
DEPTH: 300'
COKE TYPE: Loresco SW
PERF PIPE:
BOULDER DRILLING: none

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMPS
20	Casing		310		
25		.3	315		
30		.4	320		
35		.5	325		
40		.6	330		
45		.6	335		
50		.6	340		
55		.5	345		
60		.5	350		
65		.4	355		
70		.3	360		
75		.3	365		
80		.2	370		
85		.2	375		
90		.2	380		
95		.2	385		
100		.2	390		
105		.2	395		
110		.2	400		
115		.1	405		
120		.1	410		
125		.1	415		
130		.1	420		
135		.1	425		
140	▼	.1	430		
145	sandstone	.1	435		
150		.2	440		
155		.2	445		
160		.8	450		
165		.8	455		
170		.9	460		
175		.9	465		
180		1.1	470		
185		.9	475		
190		.9	480		
195		.9	485		
200		.9	490		
205		.9	495		
210		1.1	500		
215		.5			
220		.5			
225		.6			
230		.6			
235		.6			
240		1.3			
245		.8			
250		.7			
255		.5			
260		.4			
265		.4			
270		1.5			
275		1.0			
280		1.1			
285		1.1			
290		1.2			
295		1.0			
300	▼	1.0			
305					

ANODE #	DEPTH	NO COKE	COKE
1	300	1.0	3.0
2	290	1.2	3.9
3	280	1.1	4.9
4	270	1.5	3.6
5	260	.4	2.7
6	250	.7	2.6
7	240	1.3	2.9
8	230	.6	2.3
9	220	.5	2.3
10	210	1.1	2.3
11	200	.9	2.6
12	190	.9	2.4
13	180	1.1	2.4
14	170	.9	2.6
15	160	.8	2.2
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WATER DEPTH: 60'
ISOLATION PLUGS:
LOGGING VOLTS: 13.3
VOLT SOURCE: AUTO BATTERY
TOTAL AMPS: 9.6
TOTAL GB RESISTANCE: 1.385
REMARKS: