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Submit 3 Copies To Appropriate District	State of Ne	w Mexico	,	Form C-103
Office <u>District I</u>	Energy, Minerals and	l Natural Resources		Revised March 25, 1999
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO.	45 20225
811 South First, Artesia, NM 88210	OIL CONSERVA	TION DIVISION	Indicate Type of STATE S	45-29225 f Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St	. Francis Dr.	STATE [FEE 🔀
District IV	Santa Fe, N	IM 87505	State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505			돌려	
	TICES AND REPORTS ON W	/ELLS	Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL				
PROPOSALS.)	TEATION TORTERWIT (TORWIC	101)100.30011	147 1	C
1. Type of Well:	П		Woods	Gas Com B
Oil Well Gas Well	Other Other		0. W. II.N.	
2. Name of Operator BP America Production Company	ν Δ++n· Τ.	oya Colvin	8. Well No.	1
3. Address of Operator	/ Aline to	Jya Colvin	9. Pool name or W	/ildcat
P.O. Box 3092 Houston, TX	77253			red Cliffs, West
4. Well Location				
Unit Letter M 1520 feet from the South line and 1150 feet from the West line				
Section 7	Township 29N Ran	nge 12W	NMPM San Juan	County
	10. Elevation (Show when			
5476'				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:		JBSEQUENT REF	
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐	REMEDIAL W	ORK	ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE	DRILLING OPNS.	PLUG AND
DUIL OF ALTER 040MG] 	_		ABANDONMENT
PULL OR ALTER CASING L	J MULTIPLE COMPLETION	CASING TEST CEMENT JOB		
OTHER:			Subsequent Report	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
or recomplianous				
2/6/07 NIPPLE DOWN WELLHEAD NIPPLE UP BOP AND RIG FLOOR SHUT WELL IN				
1/7/07 TEST DOTH SET OF BAMS LOW 250 THOU 1000 BSLUELD COOD, DIG HE WIRELING SET CIDE AT 1450.				
2/7/07 TEST BOTH SET OF RAMS LOW 250 HIGH 1000 PSI HELD GOOD. RIG UP WIRELINE SET CIBP AT 1450'				
2/8/07 RIG UP KEY CEMENTERS SET TWO CEMENT PLUGS PLUG #1 250' ABOVE CIBP 1450'- 1200' with 11 SXS CMT				
15.50 PPG, YIELD 1.200 PLUG #2 334' TO SURFACE with 14 SXS of CMT 15.50 PPG, YIELD 1.200				
2/9/07 NIPPLE DOWN RIG FLOOR AND BOP. HIGH DESERT DIG OUT CELLAR FIND BRADEN HEAD VALVECHECK				
BRADEN HEAD VALVE WITH LEL ABOVE 10 WAIT UNTILL IT GOT TO ZERO CUT OFF WELLHEAD. FILL 3.5				
ANNULAR TO SURACE WITH				
INSTALL PXA MARKER. RIG	DOWN SERVICE UNIT. M	OVE OFF LOCATIO	N	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Language and control of the control				
SIGNATURE ()	TITL	E_ Regulatory Anal	yst DATE 0	2/12/2007
Type or print name Toya Col	vin		Telephone No. 28	11-366-7148
(This space for State use)	- 1 / ·	Deputy Oil 9	Gas Inspector,	
May	usa Vi Colins	Die	trict #3	1
APPPROVED BY / / / / / / / / / / / / / / / / / /	THE CHERTAIN TI	TLE		_DATE_ <i> 0-10-0 </i> _
Conditions of approval, if any:	λ		J	
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