

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____ b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff.Resvr., Other _____						7. If Indian, Allottee or Tribe Name JICARILLA APACHE TRIBE			
2. Name of Operator XTO Energy Inc.						8 Lease Name and Well No JICARILLA APACHE #16F'			
3. Address 382 CR 3100 AZTEC, NM 87410				3a. Phone No. (include area code) 505-333-3100		9 API Well No 30-039-29657			
4. Location of Well (<i>Report location clearly and in accordance with Federal requirements</i>) * <div style="text-align: center;"> OCT 16 2007 Bureau of Land Management Family Division </div> <p>At surface 665' FSL & 2000' FEL</p> <p>At top prod. interval reported below</p> <p>At total depth</p>						10 Field and Pool, or Exploratory BLANCO MESAVERDE <hr/> 11. Sec , T , R , M., or Block and Survey or Area SEC 34 "O"-T26N-R5W			
14. Date Spudded 3/12/06		15. Date T.D. Reached 3/23/06		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/11/07		12 County or Parish SAN JUAN		13 State NM	
17. Elevations (DF, RKB, RT, GL)* 6569'									
18 Total Depth: MD TVD 7620'		19. Plug Back T.D · MD TVD 7572'		20. Depth Bridge Plug Set· MD TVD					

CORRELATION LOGS

[illegible]

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5175'							
25 Producing Intervals				26 Perforation Record				
Formation		Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A)	PT LOOKOUT MV	5112'	5245'	8/3/07	0.32"	22	2 JSPF	
B)	MENEFEE MV	4773'	5045'	8/9/07	0.32"	20	2 JSPF	
C)								
D)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5112' - 5245'	A. w/800 gals 15% NEFE HCl acid. Frac'd w/64,053 gals 70Q N2 foam Delta 140 frac fld carrying 92,000# sd.
4773' - 5045'	A. w/750 gals 15% NEFE HCl acid. Frac'd w/56285 gals 70Q N2 foam Delta 140 frac fld carrying 89,400# sd.

28 Production - Interval A

Date First Produced	Test Date 10/11/07	Hours Tested 4	Test Production →	Oil BBL 0	Gas MCF 430	Water BBL 8	Oil Gravity	Gas Gravity	Production Method FLOWING
Choke Size 1/2"	Tbg Press Flwg SI 360	Csg Press 600	24 Hr. →	Oil BBL 0	Gas MCF 2580	Water BBL 48	Gas: Oil Ratio	Well Status SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method CCF 17 2007
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on page 2)

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	2363
				FRUITLAND FORMATION	2644
				LOWER FRUITLAND COAL	2830
				PICTURED CLIFFS SS	2907
				CHACRA SS	3790
				CLIFFHOUSE SS	4542
				MENEFEE	4611
				POINT LOOKOUT SS	5106
				GALLUP SS	6155
				GREENHORN LS	7002
				1ST DAKOTA SS	7083
				BURRO CANYON SS	7338
				MORRISON FM	7499

32. Additional remarks (include plugging procedure)

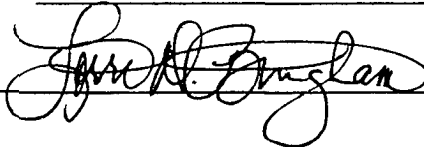
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/12/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.