Form 3160-4 · (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										:	5. Lease Seria			
1a. Type of Well Oil Well 🔽 Gas Well 🔲 Dry Other											JIC-154 6. If Indian, Allotee or Tribe Name			
										- 1	JICARILLA APACHE			
••	of Completion:	Oth	,					Flug Back	. IXI D	III.KCS	", 	Unit or CA	Agreer	nent Name and No.
2. Name o	-											Lease Nam	e and W	/ell No
XTO Energy Inc. 3. Address 3a. Phone No. (include area code)										ode)	JICARILLA APACHE #12F			
	24.00	ምር ነነለ	974116	n				-0-			" '	API Well N		•
4. Locatio	n of Well (Rep	ort locatio	n clearly a	ınd ın accor	dance with	Federal re	quireme	nts)*nn r		9	10	30-039- Field and P		
4. Location of Well (Report location clearly and in accordance with Federal requirements). At surface 805' FSL & 906' FEL										WILDCAT	BASI	IN MANCOS		
	rod. interval rei	OCT 1 6 2007					1	11. Sec., T, R., M, or Block and Survey or Area SEC 33P-T26N-R5W						
At total of	gureau of Land Management						12 County or Parish 13 State SAN JUAN NM							
14. Date S	pudded	15. Da	te T D. Re	ached		Farmington Floid Office 16. Date Completed							s (DF. F	RKB, RT, GL)*
1/8/		D & A Ready to Prod						65861	, ,	, , ,				
18 Total I			18/07	19 Plug B	ack T D.:	MD		36'	20, 1	Depth E	Bridge Plu		D	
	TVD	. ,		Ũ		TVD			TVD			VD _		
21. Type E	Electric & Othe	r Mechani	cal Logs R	un (Submit	copy of ea	ch)			22 Wa	s well co	ored?	X No [Yes (S	ubmit analysis)
									1	s DST r	-	No_	<u>-</u>	ubmit report
GR/OCL/									Dir	ectional	Survey?	X _N ₀		es (Submit copy)
23. Casing	and Liner Rec	ord (Repo	rt all string	gs set in well)							1		
Hole Size	Size/Grade	Wt (#ft)	Top (N	MD) Botte	om (MD)	Stage Cen Deptl		No of S Type of C			ry Vol BBL)	Cement T	`op*	Amount Pulled
12-1/4"	8-5/8"	24#		3	78'			27!				0		
7-7/8"	5-1/2"	15.5#		75831		4522 '		112	1120			0		
													PCI	nariana_
													, m, m	
													UI	- GUND. DIV.
24. Tubing	Record			•								<u> </u>		D151.3
Size	Depth Set (MD) P	acker Depth	(MD)	Size	Depth Set	t (MD)	Packer D	epth (MD))]	Size	Depth Set	(MD)	Packer Depth (MD)
2-3/8"	7296		9/5/0	7										
25. Produc	ing Intervals					26. Perfo	ration R	ecord						
	Formation		Top Bottom		ottom	Perforated Interval			Size			No Holes	ļ	Perf Status
<u>A)</u>	MANCOS		6248			5/4/07			0.34"			27		1 JSPF
B)														
<u>C)</u>													<u> </u>	
D)				<u> </u>									<u> </u>	
	racture, Treatr	nent, Cem	ent Squeez	ze, Etc.								, <u>-</u>		
	Depth Interval							Amount and						
624	8' - 6545											d w/63,7	737 ga	<u>lls 70Q</u>
			Purc	jel III	LT 002	foam fr	ac fl	d carry	ing 10	1,400)# sd.		<u>.</u>	
20 5	·													
	ion - Interval A		T .	To	To	T	T = :				D 1	36.45.7		
Date First Produced	Test Date 9/5/07	Hours Tested 3	Test Production	Oil BBL O	Gas MCF 11	Water BBL 3	Otl Gravit	у	Gas Gravity		Production Method FLOWING		ING	
Choke Size 3/8"	Tbg Press Flwg SI	Csg Press 530	24 Hr	➤ Oil BBL	Gas MCF 88	Water BBL 24	Gas ⁻ (Ratio	Oil	Well Sta	tus SHUT	IN			
	tion-Interval B						*	I						
Date First Produced	Test Date	Hours Tested	Test Productio	Oil BBL	Gas MCF	Water BBL	Oıl Gravit	у	Gas Gravity		Production	n Method	er n	TUTTITIEVUT
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas (Ratio	Oil B	Well Sta	Vell Status OCT 1 to 2007			1 to 2007	
(See instructions	SI and spaces for add	itional data e	n page 2)				1						ALCT	<u>Onfieid Office</u>
			·· P~6~ */											

28b Producti	ion - Interval (2						······					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oıl Gravity	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL			Well Status						
28c Product	tion-Interval [1	·									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Csg Flwg Press. SI		24 Hr	Oil Gas Water BBL Gas. Oil Ratio				Well Status					
29 Dispositi	ion of Gas (Sold	d,used for	fuel, vented, et	c.)		TOBE	SOLD						
30. Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries									ion (Log) Markers O CANYON SS ISON FM	7349 7443			
Format	tion	Тор	Bottom		Descriptions, Contents, etc				Name	Top Meas Depth			
								OJO ALAN KIRILANI		2343 2527			
									ID FORMATION KUITLAND COAL	2620 2814			
									CLIFFS SS	2885			
		į						LEWIS SH		3080			
	1						,	CHACRA S		3774			
								CLIFFHOU		4541			
								MENEFEE		4588			
									OKOUT SS	5108			
								MANCOS S	HALE	5457			
								GALLUP S	S	6150			
									n ls	7017			
								GRANEROS	SH	7076			
								1ST DAKO	TA	7099			
	· ·		gging procedur		ck in the ar	propriate	hoves						
Electri	ical/Mechanic	al Logs (1	= =	[Geolo	gic Report		rt Directi	onal Survey				
34. I hereby	certify that th	e foregoin	g and attached	informat	ion is com	plete and c	orrect as determine	d from all availat	ole records (see attached in	structions)*			
Name (please print) IORRI D. BINGHAM Title									REGLULATORY COMPLIANCE TECH				
Signature	1	Harrie Constitution of the		Du	Lan	w	Dat	e <u>9/6/07</u>	9/6/07				
itle 19 11 9 7	C Section 10	Ol and Ti	He AZ II C C	Section 1	212 maka	it a crime	for any person line	wingly and will	fully to make to any dense	rtment or agency of the United			

Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.