

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO 1004-0137
Expires March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No SF 097010 079010
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, . Other _____		6 If Indian, Allottee or Tribe Name NMMN- 784200-DK
2 Name of Operator Devon Energy Production Company, L.P.		7 Unit or CA Agreement Name and No Northeast Blanco Unit
3 Address 20 N. Broadway, Oklahoma City, OK 73102		8 Lease Name and Well No NEBU 344
3a Phone No. (include area code) 405-591-7976		9 AFI Well No 30-045-34325-0151
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1,335' FNL & 1,050' FEL, SE NE, Unit H At top prod interval reported below FWL Sec 25 At total depth 1,420' FNL & 754' FEL, SW NW, Unit E		10 Field and Pool, or Exploratory Basin Dakota
14 Date Spudded 08/09/2007		11 Sec, T, R, M, on Block and Survey or Area Sec. 26, T31N, R7W
15 Date T.D. Reached 08/22/2007		12 County or Parish San Juan
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 09/08/2007		13 State NM
17 Elevations (DF, RKB, RT, GL)* GL 6,319'		
18. Total Depth MD 8,445' TVD 7,870'		19. Plug Back T.D. MD 8,439' TVD 7,864'
20 Depth Bridge Plug Set MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs, CBL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	287'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,040'		Ld 625 sx	161 bbls	Surface	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,442'		Stg 1 260 sx	68 bbls		0
						Stg 2 375 sx	96.5 bbls	Surface	

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	None Yet								

25 Producing Intervals								26 Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) Dakota	8,157'	8,435'	8,304' - 8,406'	0.34"	21	Open			
B)									
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
8,304' - 8,406'	Pumped 1000 gal 15% HCL, 69,564 gal Delta 200 w/50,064# 20/40 Ottawa sand								

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

SEP 24 2007

FARMINGTON FIELD OFFICE
BY **TL Salyers**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Ojo Alamo	2592
				Kirtland	2754
				Fruitland	3325
				Fruitland 1st Coal	3455
				Pictured Cliff Main	3818
				Lewis	3923
				Huerfano	4567
				Cliff House	5729
				Menefee	5769
				Point Lookout	6070
				Mancos	6489
				Gallup	7408
				Graneros	8162
				Paguate	8286
				Cubero	8301
				Oak Canyon	8375
				Encinal Canyon	8399
				Lower Encinal Canyon	8411

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date September 12, 2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.