

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N. R—W, NMPM

Unit D (NWNW), 790' FNL & 1090' FWL, Sec. 8, T27N, R11W NMPM
1800 1800 E 1 30 7

5. Lease Number
NMSF-079000A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 31-6 Unit

8. Well Name & Number

9. San Juan 31-6 Unit 7
API Well No.

30-039-07917

10. Field and Pool

11. Basin DK
County and State
San Juan, NM

RECEIVED
OCT 9 2007
Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Other :

RCVD OCT 19 '07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

Conocophillips P&A'd the following well according to the attached subsequent report.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Technician Date 10/8/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 17 2007

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

FILE
well file

ConocoPhillips
San Juan 31-6 #7

August 21, 2007
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1800' FNL & 1800' FWL, Section 1, T-30-N, R-7-W
San Juan County, NM
Lease Number: NMSF-079000A
API #30-039-07917

Plug & Abandonment Report

Notified BLM / NMOCD

Plugging Summary:

8/15/07 MOL. SDFD.

8/16/07 RU rig. Check well pressures: tubing and casing, 0 PSI; bradenhead, 20 PSI. ND wellhead. NU BOP. Start bleeding off bradenhead. Gas smelled sour. Check H2S monitor, 7 ppm at bradenhead. Close bradenhead valve. Lock out / tag out. Unland well. TOH with 159 joints 2.375" EUE J-55 tubing and flange nipple, 4955'. PU 7" casing scraper and TIH with 40 stands 2.375" tubing to 2492'. LD scraper. PU plugging sub and TIH on 2.375" EUE tubing with 160 joints, tag at 4992'. Establish circulation with 150 bbls of water. Circulate well clean with additional 50 bbls of water. Attempt to pressure test casing to 800 PSI, leak 2 bpm @ 500 PSI.

Plug #1 spot 26 sxs Type III cement (35 cf) inside casing from 4992' up to 4837' to cover the Mesaverde interval.

PUH and WOC. Shut in well. SDFD.

8/17/07 Check well pressures: tubing and casing, 0 PSI; bradenhead, 20 PSI. TIH with 15 stands tubing, tag cement from plug #1 at 4848'. PUH with 26 joints to 4032' Attempt to pressure casing to 800 PSI, leak at 2 bpm at 500 PSI.

Plug #2 spot 30 sxs Type III cement (40 cf) with 2% CaCl₂ inside casing from 4032' up to 3853' to isolate the Chacra top.

TOH with tubing. WOC. TIH with tubing and tag cement from plug #2 at 3877'. Attempt to pressure casing at 800 PSI, leak at 2 bpm at 500 PSI.

Plug #3 spot 95 sxs Type III cement (126 cf) inside casing from 3311' to 2744' to cover the Pictured Cliffs and Fruitland tops.

PUH. Shut in well. SDFD.

8/20/07 Check well pressures: tubing and casing, 0 PSI; bradenhead, 20 PSI. Attempt to pressure test casing to 800 PSI, leak 2bpm at 500 PSI. RIH and tag cement from plug #3 at 2696'. TOH and LD tubing. Perforate 3 holes at 2418'. TIH with 7" DHS CR and set at 2376'. Load tubing with ½ bbl of water and pressure test to 1500 PSI, held OK for 5 minutes. Sting out of CR. Attempt to pressure test casing to 800 PSI, leak 3 bpm at 200 PSI. Bradenhead circulating. Closed casing and establish rate into squeeze holes 2 bpm at 600 PSI. Bradenhead circulating.

Plug #4 with CR at 2376', mix and pump 139 sxs Type III cement (184 cf) with 2% CaCl₂, squeeze 73 sxs outside casing and leave 7 sxs below CR and 59 sxs above CR up to 2024' to cover the Kirtland and Ojo Alamo tops.

PUH with tubing. WOC. Attempt to pressure test casing, leak at 3 bpm at 200 PSI. RIH with 3.125" HSC gun. Tag cement from Plug #4 at 2047'. PUH and perforate 3 holes at 979'. RIH with 7" PlugWell CR and set at 929'. TIH with 2.375" EUE tubing to CR.

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San Juan 31-6 #7

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Work Summary – Continued:

Attempt to pressure casing at 800 PSI, leak 1.5 bpm at 300 PSI. Sting into CR and establish rate of 3 bpm at 200 PSI. Casing and bradenhead circulating. Close casing with same rate.

Plug #5 with CR at 979', mix and pump 84 sxs Type III cement (111 cf), squeeze 25 sxs outside casing, 9 sxs below CR and leave 50 sxs inside casing from 979' up to 637' to cover the Nacimiento top and possible casing leak at 693'. PUH with tubing. Shut well in. SDFD.

8/21/07 Open well, no pressure. Pressure test casing to 800 PSI, held OK for 15 minutes. RIH with 3.125" gun, tag cement from plug #5 at 670'. TOH and LD all tubing. Perforate 3 squeeze holes at 221'. Establish rate into squeeze holes at 2 bpm at 300 PSI. Circulate hole clean with 25 bbls of water.

Plug #6 pump 120 sxs Type III cement (159 cf) down the 7" casing from 221' to surface, circulate good cement out bradenhead.

ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down below 35' in casing and annulus.

Mix 27 sxs Type III cement and install P&A marker.

RD. MOL.

Jimmy Morris, MVCI representative, was on location.

Ray Ezpinoza, BLM representative, was on location.