submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS GAS SurBautol Land Management Farmington Field Office SurBautol Land Farmington Field Office SurBautol Farmi	Sundry Notices and Reports o	n Wells			
1. Type of Well GAS Common		RECEIVED	5.		
Suresu of Operator CONOCOPHILLIPS Suresult			6.	If Indian, All. or	
## CONOCOPHILLIPS 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30147 4. Location of Well, Footage, Sec., T, R, M Unit P (SESE), 510' FSL & 85' FEL, Section 31, T31N, R6W, NMPM ## Unit P (SESE), 510' FSL & 85' FEL, Section 31, T31N, R6W, NMPM ## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans New Construction Now Construction Now Construction Now Construction Plugging Non-Routine Frieduring Recompletion Plugging Non-Routine Frieduring Recompletion ## 2018 DCf 19'07 ## 13. Describe Proposed or Completed Operations DIS. 3 29/23/07 MIRU HP 282. NU BOP. PT esg to 600ps for 30 mins @ 10:30am on 9/24/07 – test good. RIH w/8 %" bit & tag TOC @ 190'. DO cmt & drill aband to 3730'. Circ hole. 2008 St 250ff – 400bls) 50/500 Poc Premium cmt whopsp Phenoseal. Drop plug & displaced w/600bls F w & 88bbis mud. Bump plug to 2500 psi & ope DV tool. 100% circ w/50bbis Fem. Transface @ 18:00 am on 9/29/07. Circ & WCC. Stage 2 cmt: Pumped in preflush of 10bbis Pcm plum plus Type III cmt w/3% Bentonite & 5pps Phenoseal. Followed by TAI Stage (34-61-61) bits of 100 plug to 100 plug & displaced w/600bs F w & 88bbis mud. Bump plug to 2500 psi & ope DV tool. 100% circ w/50bbis Fem. Imm Plus Type III cmt w/3% Bentonite & 5pps Phenoseal. Prop plug & displaced w/107bbis PLO. Bump plug to 2500 psi & ope DV tool. 100% circ w/50bbis Fem. Imm Plus Type III cmt w/3% Bentonite & 5pps Phenoseal. Drop plug & displaced w/107bbis PLO. Bump plug to 2500 psi & ope DV tool. 100% circ w/50bbis Fem. Imm Plus Type III cmt w/3% Bentonite & 5pps Phenoseal. Drop plug & displaced w/107bbis PLO. Bump plug to 2500 psi & ope DV tool. 100% circ w/50bbis Fem. Plum Plus Type III cmt w/3% Bentonite & 5pps Phenoseal. Drop plug & displaced w/107bbis PLO. Bump plug to 2500 psi & ope DV tool. 100% circ w/50bbis Plum w/3% Bentonite & 5pps Phenoseal. Drop plug & displaced w/107bb		Bureau of Land Management Farmington Field Office	7.	Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30147 4. Location of Well, Footage, Sec., T, R, M Unit P (SESE), 510' FSL & 85' FEL, Section 31, T31N, R6W, NMPM 10. Field and Pool Basin Dakota Blanco Mesaverde 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandoment Plugging Non-Routine fricturing Recompletion New Construction Non-Routine fricturing Recupility Recompletion New Construction Non-Routine fricturing Recupility Recompletion Non-Routine fricturing Recupility Recompletion Non-Routine fricturing Recupility Rec	•				
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Change of Plans New Construction Not Active Texturing Cossing Repair Non-Routine Tracturing Cossing Repair Non-Routine Tracturing Non-Routine Tracturing DIST. 3 9/23/07 MIRU HP 282. NU BOP. PT csg to 600psi for 30 mins @ 10:30am on 9/24/07 – test good. RIH w/8 ½" bit & tag TOC @ 190". DO cmt & drill ahead to 3730". Circ hole. 9/28/07 RIH w/90 jts 7" J-55 20# STC csg & set @ 3712". DV tool set @ 2643". Stage 1 cmt: Pumped in preflush to 20bbs gel & 5bbls FW. Pumped in LEAD 100sx (270ef – 48bbls) Premium Plus Type III cmt w/39% Bentonite & 5pps Phenoseal. Followed by TAII 1098x (259ef – 46bbls) 50/50 Por Premium cmt w/6pps Phenoseal. Drop plug & displaced w/60bbls FW & 88bbls mud. Bump plug to 2500 psi & ope DV tool. 100% circ w/77bbls cmt to surface @ 08:00am on 9/29/07. Circ & WOC. Stage 2 cmt: Pumped in preflush of 10bbls gel. Pumped in 255xx (844ef – 150bbls) Fremium Plus Type III cmt w/39 Bentonite & 5pps Phenoseal. Drop plug & displaced w/107bbls H2O. Bump plug to 250psi & close DV tool. 100% circ w/55bbls cmt to surface @ 14:30 on 9/29/07. 9/30/07 RIH w/6 ½" bit & drill cmt & DV tool 12640' 12651'. PT csg to 1500psi for 30min @ 01:30am on 9/30/07. Tag TOC @ 3645' & drill ahead to 8000' TD. TD reached 10/1/07. Circ hole. 100/207 RIH w/192jts 4/½" J-55 (31jts 11.6# LTC & 161jts 10.5# STC) csg & set @ 7995'. Pumped in preflush of 10bbls chem wash & 2bbls H2O. Pumped in 441sx (647ef – 115bbls) 50/50/50 Poz Premium cmt w/3% Bentonite, 2% CFR-3, 8% Halad-9, 11% HR-5-5 3.5pps Phenoseal. Drop plug & displaced w/127bbls H2O. Premium cmt w/3% Bentonite, 2% CFR-3, 8% Halad-9, 11% HR-5-5 3.5pps Phenoseal. Drop plug & displaced w/127bbls H2O. Premium P				Basin Dakota	
Type of Submission Notice of Intent Abandonment Recompletion New Construction New Code of New 18 25 (20 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	P. C.		11.	County and State	
Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Recompletion Non-Routine Fracturing Non-Routine Fracturing Final Abandonment Altering Casing Conversion to Injection 1011_CDNS_DIU. 13. Describe Proposed or Completed Operations 9/23/07 MIRU HP 282. NU BOP. PT csg to 600psi for 30 mins @ 10:30am on 9/24/07 - test good. RIH w/8 %" bit & tag TOC @ 190". DO cmt & drill ahead to 3730". Circ hole. 9/28/07 RIH w/90 jts 7" J-55 20# STC csg & set @ 3712". DV tool set @ 2643". Stage I cmt: Pumped in preflush of 20bbs gel & 5bbls FW. Pumped in LEAD 100sx (270cf - 48bbls) Premium Plus Type III cmt w/ 39% Bentonite & 5pps Phenoseal. Flowed by TAII on 90x (259cf - 46bbls) 50/50 Poz Premium cmt w/6pps Phenoseal. Drop plug & displaced w/60bbls FW & 88bbls mud. Bump plug to 2500 psi & ope DV tool. 100% circ w/ 77bbls cmt to surface @ 08:00am on 9/29/07. Circ & WOC. Stage 2 cmt: Pumped in preflush of 10bbls gel. Pumped in 325sx (844cf - 150bbls) Premium Plus Type III cmt w/3% Bentonite & 5pps Phenoseal. Drop plug & displaced w/107bbls H2O. Bump plug to 2500 psi & ope DV tool. 100% circ w/ 55bbls cmt to surface @ 14:30 on 9/29/07. 9/30/07 RIH w/6 %" bit & drill cmt & DV tool 12640' t2651'. PT csg to 1500psi for 30min @ 01:30am on 9/30/07. Tag TOC @ 3645' & drill ahead to 8000' TD. TD reached 10/107. Circ hole. 10/2/07 RIH w/192jts 4 ½" 1-55 (3]jts 11.6# LTC & 161jts 10.5# STC) csg & set @ 7995'. Pumped in preflush of 10bbls chem wash & 2bbls H2O. Pumped in 441sx (647cf – 115bbls) 50/50 Poz Premium cmt w/3% Bentonite, 2% CFR-3, .8% Halad-9, .1% HR-5 & 3.5pps Phenoseal. Drop plug & displaced w/127bbls H2O w/25# sugar in first 10 bbls. Bump plug to 1650 psi @ 22:00hr on 10/2/07. ND BOP. RD RR @ 04:00am on 10/3/07. PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report. 14. I hereby certify that the foregoing is true and correct. Signed Tamra Sessions Title Regulatory Technician Date 10/10/2007 .			RT, OTHER	DATA	
Plugging	Notice of Intent Al	bandonment Change of Plans Recompletion New Construction	X Other - Casi	ng	
Final Abandonment	Casing Repair Water Shut off			RCVD OCT 19'07	
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drill ahead to 3730°. Circ hole. 9/28/07 RIH w/90 jts 7° J-55 20# STC csg & set @ 3712°. DV tool set @ 2643°. Stage I cmt: Pumped in preflush of 20bbs gel & 5bbls FW. Pumped in LEAD 100sx (270cf – 48bbls) Premium Plus Type III cmt w/36 Bentonite & 5pps Phenoseal. Followed by TAI plus Cycle F - 46bbls) 50/50 Poz Premium cmt w/6pps Phenoseal. Drop plug & displaced w/60bbls FW & 88bbls mud. Bump plug to 2500 psi & ope DV tool. 100% circ w/ 77bbls cmt to surface @ 08:00am on 9/29/07. Circ & WOC. Stage 2 cmt: Pumped in preflush of 10bbls gel. Pumped in 325sx (844cf – 150bbls) Premium Plus Type III cmt w/3% Bentonite & 5pps Phenoseal. Drop plug & displaced w/107bbls H2O. Bump plug to 2650psi & close DV tool. 100% circ w/ 55bbls cmt to surface @ 14:30 on 9/29/07. 9/30/07 RIH w/6 ¼" bit & drill cmt & DV tool f2640° t2651°. PT csg to 1500psi for 30min @ 01:30am on 9/30/07. Tag TOC @ 3645° & drill ahead to 8000° TD. TD reached 10/1/07. Circ hole. 10/2/07 RIH w/192jts 4 ½" J-55 (31jts 11.6# LTC & 161jts 10.5# STC) csg & set @ 7995°. Pumped in preflush of 10bbls chem wash & 2bbls H2O. Pumped in 441sx (647cf – 115bbls) 50/50 Poz Premium cmt w/3% Bentonite, 2% CFR-3, .8% Halad-9, .1% HR-5 & 3.5pps Phenoseal. Drop plug & displaced w/127bbls H2O w/25# sugar in first 10 bbls. Bump plug to 1650 psi @ 22:00hr on 10/2/07. ND BOP. RD RR @ 04:00am on 10/3/07. PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report. 14. I hereby certify that the foregoing is true and correct. Signed Tamra Sessions Title Regulatory Technician Date 10/10/2007. CThis space for Federal or State Office use) APPROVED BY Title Date Date CONDITION OF APPROVAL, if any:	13. Describe Proposed or Completed C	Derations		DIST. 3	
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(This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:	14. I hereby certify that the foregoing i	is true and correct.			
APPROVED BY Title Date CONDITION OF APPROVAL, if any:	Signed Januaryssium	Tamra Sessions Title Regulatory	Technician	Date10/10/2007	
Tal. 18 U.S.C. Carrier 1001				Date	
	CONDITION OF APPROVAL, if any:				

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