

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> GAS</p> <p>2. <b>Name of Operator</b> <b>CONOCOPHILLIPS</b></p> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> Unit P (SESE), 510' FSL &amp; 85' FEL, Section 31, T31N, R6W, NMPM</p>	<p>5. <b>Lease Number</b> NMSF-078995</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b> San Juan 31-6 Unit</p> <p>8. <b>Well Name &amp; Number</b> San Juan 31-6 Unit 45M</p> <p>9. <b>API Well No.</b> 30-039-30147</p> <p>10. <b>Field and Pool</b> Basin Dakota Blanco Mesaverde</p> <p>11. <b>County and State</b> Rio Arriba Co., NM</p>
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RECEIVED

OCT 10 2007

Bureau of Land Management  
Farmington Field Office

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<b>Type of Submission</b> <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<b>Type of Action</b> <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut off <input type="checkbox"/> Conversion to Injection
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☒ Other - Casing

RCVD OCT 19 '07  
OIL CONS. DIV.

## 13. Describe Proposed or Completed Operations

DIST. 3

9/23/07 MIRU HP 282. NU BOP. PT csg to 600psi for 30 mins @ 10:30am on 9/24/07 - test good. RIH w/8 3/4" bit & tag TOC @ 190'. DO cmt & drill ahead to 3730'. Circ hole. 9/28/07 RIH w/90 jts 7" J-55 20# STC csg & set @ 3712'. DV tool set @ 2643'. **Stage 1** cmt: Pumped in preflush of 20bbs gel & 5bbs FW. Pumped in LEAD 100sx (270cf - 48bbs) Premium Plus Type III cmt w/ 3% Bentonite & 5pps Phenoseal. Followed by TAIL 90sx (259cf - 46bbs) 50/50 Poz Premium cmt w/6pps Phenoseal. Drop plug & displaced w/60bbs FW & 88bbs mud. Bump plug to 2500 psi & open DV tool. 100% circ w/ 77bbs cmt to surface @ 08:00am on 9/29/07. Circ & WOC. **Stage 2** cmt: Pumped in preflush of 10bbs gel. Pumped in 325sx (844cf - 150bbs) Premium Plus Type III cmt w/3% Bentonite & 5pps Phenoseal. Drop plug & displaced w/107bbs H2O. Bump plug to 2650psi & close DV tool. 100% circ w/ 55bbs cmt to surface @ 14:30 on 9/29/07.

9/30/07 RIH w/6 1/4" bit & drill cmt & DV tool f2640' t2651'. PT csg to 1500psi for 30min @ 01:30am on 9/30/07. Tag TOC @ 3645' & drill ahead to 8000' TD. TD reached 10/1/07. Circ hole.

10/2/07 RIH w/192jts 4 1/2" J-55 (31jts 11.6# LTC & 161jts 10.5# STC) csg & set @ 7995'. Pumped in preflush of 10bbs chem wash & 2bbs H2O. Pumped in 441sx (647cf - 115bbs) 50/50 Poz Premium cmt w/3% Bentonite, .2% CFR-3, .8% Halad-9, .1% HR-5 & 3.5pps Phenoseal. Drop plug & displaced w/127bbs H2O w/25# sugar in first 10 bbs. Bump plug to 1650 psi @ 22:00hr on 10/2/07. ND BOP. RD RR @ 04:00am on 10/3/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/10/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

