submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| · RECEIVED  | 5.                          | Lease Number<br>USA SF-079394   |
|---|-----------------------------|---|
| Type of Well OCAS UC 1 0 2007   | 6.                          | If Indian, All. or<br>Tribe Name  |
| Name of Operator  BURLINGTON  BURLINGTON  | 7.                          | Unit Agreement Name<br>San Juan 27-5 Unit   |
| RESOURCES OIL & GAS COMPANY LP  | <del></del> 8.              | Well Name & Number  |
| . Address & Phone No. of Operator   | <i>O</i> .                  | San Juan 27-5 Unit 142  |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700  | 9.                          | API Well No.  |
| Location of Well, Footage, Sec., T, R, M  |                             | 30-039-30304  |
| Unit F (SENW), 1505' FNL & 1505' FWL, Section 33, T27N, R5W, NMPM   | 10.                         | Field and Pool<br>Basin Dakota  |
| ,   |                             |   |
|   | 11.                         | County and State<br>Rio Arriba Co., NM  |
| Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection  | Other – Spud                |   |
| 3. Describe Proposed or Completed Operations  |                             |   |
| 5. Describe 110posed of Completed Operations  |                             |   |
| 0/9/07 MIRU MOTE 211. Spud 12 ¼" surface hole @ 11:00am on 10/9/07. Drill ahead to sg & set @ 228'. Pumped in preflush of 10bbls mud flush. Pumped in 75sx (122cf – 22bbs   | sl) Type III                | cmt w/20% Flyash. Drop j  |
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ACCEPTED FOR RECORD

CCI 17 2017

FARMINGTON FIELD OFFICE

TY SOLVES