## submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells  RECEIVED  ype of Well  007 9 2007			
	5.	Lease Number NMNM-04202	
	6.	If Indian, All. or	
GAS  Dureau of Land Management		Tribe Name	
Famington Field Ollive	7.	Unit Agreement Na	me.
ame of Operator  ONOCOPHILLIPS			
	- 8.	Well Name & Numl	ber
ddress & Phone No. of Operator		Johnston A 1M	
O Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
ocation of Well, Footage, Sec., T, R, M	-	30-045-33918	
	10.	Field and Pool	
nit I (NESE), 2353' FSL & 1310' FEL, Section 17, T28N, R9W, NMPM		Basin Dakota Blanco Mesaverde	
	11.	County and State	
		San Juan Co., NM	
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection			
Casing Repair Water Shut off	cf – 39bb surface (	ols) Type III cmt w/ 3% @ 19:30hr on 9/30/07.	6 CaCl, &
Casing Repair Water Shut off Conversion to Injection Casing Proposed or Completed Operations  7 MIRU HP 281. Spud 12 ¼" surface hole @ 08:00am on 10/1/07. Drill ahead to 245'. OFTC csg & set @ 244'. Circ. Pumped in preflush of 25bbls FW. Pumped in 240sx (219c Cello-Flake. Drop plug & displaced w/16bbls FW. Circ w/full returns of 25bbls cmt to set	cf – 39bb surface (	ols) Type III cmt w/ 3% @ 19:30hr on 9/30/07. RCVD OCT 19 '07	6 CaCl, &
Casing Repair Water Shut off Conversion to Injection Casing Proposed or Completed Operations  7 MIRU HP 281. Spud 12 ¼" surface hole @ 08:00am on 10/1/07. Drill ahead to 245'. OFTC csg & set @ 244'. Circ. Pumped in preflush of 25bbls FW. Pumped in 240sx (219c Cello-Flake. Drop plug & displaced w/16bbls FW. Circ w/full returns of 25bbls cmt to set	cf – 39bb surface (	ols) Type III cmt w/ 3% @ 19:30hr on 9/30/07.	6 CaCl, &
Casing Repair Water Shut off Conversion to Injection Strike Proposed or Completed Operations  7 MIRU HP 281. Spud 12 ¼" surface hole @ 08:00am on 10/1/07. Drill ahead to 245'. OSTC csg & set @ 244'. Circ. Pumped in preflush of 25bbls FW. Pumped in 240sx (219c Cello-Flake. Drop plug & displaced w/16bbls FW. Circ w/full returns of 25bbls cmt to sop. PT csg to 600 psi for 30 mins @ 12:30am on 10/1/07 – good test.	of – 39bb surface (	ols) Type III cmt w/ 3% @ 19:30hr on 9/30/07. RCVD OCT 19 '07 OIL CONS. DIV.	6 CaCl, &
Casing Repair Water Shut off Conversion to Injection  escribe Proposed or Completed Operations  7 MIRU HP 281. Spud 12 ¼" surface hole @ 08:00am on 10/1/07. Drill ahead to 245'. OSTC csg & set @ 244'. Circ. Pumped in preflush of 25bbls FW. Pumped in 240sx (219c Cello-Flake. Drop plug & displaced w/16bbls FW. Circ w/full returns of 25bbls cmt to sop. PT csg to 600 psi for 30 mins @ 12:30am on 10/1/07 – good test.	ef – 39bb surface (	ols) Type III cmt w/ 3% @ 19:30hr on 9/30/07. RCVD OCT 19 '07 OIL CONS. DIV.	6 CaCl, & WOC.
Casing Repair Water Shut off Conversion to Injection  escribe Proposed or Completed Operations  7 MIRU HP 281. Spud 12 ¼" surface hole @ 08:00am on 10/1/07. Drill ahead to 245'. Graph STC csg & set @ 244'. Circ. Pumped in preflush of 25bbls FW. Pumped in 240sx (219c Cello-Flake. Drop plug & displaced w/16bbls FW. Circ w/full returns of 25bbls cmt to so OP. PT csg to 600 psi for 30 mins @ 12:30am on 10/1/07 – good test.  ROW  Hereby certify that the foregoing is true and correct.	ef – 39bb surface (	Ols) Type III cmt w/ 3% @ 19:30hr on 9/30/07. RCVD OCT 19 '07 OIL CONS. DIV. DIST. 3	6 CaCl, & WOC.
Casing Repair Water Shut off Conversion to Injection Rescribe Proposed or Completed Operations  7 MIRU HP 281. Spud 12 ½" surface hole @ 08:00am on 10/1/07. Drill ahead to 245". Cast Cast Cast Cast Cast Cast Cast Cast	ef – 39bb surface (	ols) Type III cmt w/ 3% @ 19:30hr on 9/30/07. RCUD OCT 19 '07 OIL CONS. DIV. DIST. 3 Date10/8/2007	6 CaCl, & WOC. →
Casing Repair Water Shut off Conversion to Injection Casing Proposed or Completed Operations  7 MIRU HP 281. Spud 12 ¼" surface hole @ 08:00am on 10/1/07. Drill ahead to 245'. GTC csg & set @ 244'. Circ. Pumped in preflush of 25bbls FW. Pumped in 240sx (219c Cello-Flake. Drop plug & displaced w/16bbls FW. Circ w/full returns of 25bbls cmt to so DP. PT csg to 600 psi for 30 mins @ 12:30am on 10/1/07 – good test.  ROW  Rereby certify that the foregoing is true and correct.  Tamra Sessions Title Regulatory Tech	ef – 39bb surface (	Ols) Type III cmt w/ 3% @ 19:30hr on 9/30/07. RCVD OCT 19 '07 OIL CONS. DIV. DIST. 3	6 CaCl, & WOC. →