

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMSF-065546B							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No NMM-73994-DK							
3. Address 382 CR 3100, AZTEC, NM 87410		8. Lease Name and Well No HUBBELL GAS COM C #1F							
3a. Phone No (include area code) 505-333-3100		9. API Well No. 30-045-34277-0051							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1975' FSL & 665' FWL At top prod interval reported below At total depth SAME		10. Field and Pool, or Exploratory BASIN DAKOTA							
14. Date Spudded 6/9/07		11. Sec., T, R, M, or Block and Survey or Area SEC 29L-T28N-R10W							
15. Date T D Reached 6/19/07		12. County or Parish SAN JUAN							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 9/14/07		13. State NM							
18. Total Depth MD TVD 6873'		17. Elevations (DF, RKB, RT, GL)* 5997'							
19. Plug Back T.D.: MD TVD 6600'		20. Depth Bridge Plug Set: MD TVD 6600'							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/AIL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		373'		280		0	
7-7/8"	5-1/2"	15.5#		6860'		1040	65 BELLS	0	CIRC 16BELLS STG 1
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6481'	9/14/07							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) BURRO CANYON	6618'	6621'	8/14/07	0.34"	16	4 JSPF			
B) DAKOTA	6379'	6576'	9/4/07	0.34"	24	1 JSPF			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6618' - 6621'	8/15/07 A. w/500 gals 15% NEFE HCl acid.								
6379' - 6576'	9/4/07 A. w/1500 gals 15% NEFE HCl acid. 9/5/07 Frac'd w/82,812 gals 70Q CO2								
	Purgel III LT CO2 foam frac fld carrying 130,320# sd.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	9/14/07	3		0	51.5	2			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	120	400		0	412	16		SHUT IN	RCVD OCT 16 '07
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

OCT 15 2007

FARMINGTON FIELD OFFICE
BY T. Salvets

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6617
MORRISON FM 6656

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	970
				KIRTLAND SHALE	1091
				FRUITLAND FORMATION	1492
				LOWER FRUITLAND COAL	1944
				PICTURED CLIFFS SS	1961
				LEWIS SHALE	2154
				CHACRA SS	2902
				CLIFFHOUSE SS	3539
				MENESEE	3635
				POINT LOOKOUT SS	4289
				MANCOS SHALE	4646
				GALLUP SS	5510
				GREENHORN LS	6286
				GRANEROS SH	6347
				1ST DAKOTA SS	6376

32 Additional remarks (include plugging procedure)

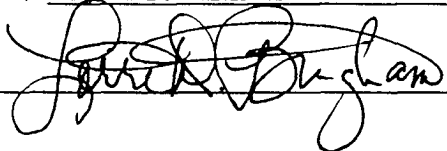
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/2/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction