

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**CONOCOPHILLIPS**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit I (NESE), 2353' FSL & 1310' FEL, Section 17, T28N, R9W, NMPM

**RECEIVED**  
OCT 11 2007  
Bureau of Land Management  
Farmington Field Office

5. **Lease Number**  
NMNM-04202
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**  
Johnston A 1M
9. **API Well No.**  
30-045-33918
10. **Field and Pool**  
Basin Dakota  
Blanco Mesaverde
11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

- |   |  |  |  |
|---|--|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - Casing |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |  |
|   | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |  |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |  |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |  |

RCVD OCT 19 '07  
OIL CONS. DIV.

**13. Describe Proposed or Completed Operations**

DIST. 3

10/1/07 RIH w/8 3/4" bit & tag TOC @ 193'. DO cmt & drill ahead to 3985'. Circ hole. RIH w/98jts 7" J-55 20# STC csg & set @ 3983'. Pumped in preflush of 20bbls Mud clean II. Pumped in LEAD 496sx (1058cf - 188bbls) Premium Lite FM cmt w/8% Bentonite, 3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% Sodium Metasilicate. Followed w/TAIR 86sx (118cf - 21bbls) Type III cmt w/1% CaCl, .25pps Cello-Flake & .2% FL-52A. Drop plug & displaced w/160bbls FW. Circ 90bbls cmt to surface. Bump plug w/1970psig. Plug down @ 15:16hr on 10/4/07. WOC. PT csg to 1500 psi for 30 mins @ 02:30am on 10/5/07.

10/5/07 RIH w/6 1/4" bit & tag TOC @ 3850'. DO cmt & drill ahead to 6787' TD. TD reached 10/6/07. Circ hole. RIH w//163 jts 4 1/2" J-55 10.5# STC csg & set @ 6786'. Circ hole. Pumped in preflush of 10bbls vis gel & 2bbls H2O. Pumped in 217sx (433cf - 77bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52A & 6.25pps LCM-1. Drop plug & displaced w/108bbls H2O w/25# sugar in first 10 bbls. Bump plug @ 07:30am on 10/7/07. ND. RR @ 13:30hr on 10/7/07.

PT will be conducted by completion rig and reported on next report. TOC will be reported on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/11/2007

**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date OCT 15 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE  
BY [Signature]

**NMOCD**