Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I E	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N French Dr , Hobbs, NM 88240	,		WELL API NO.	
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34240 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St. Francis Dr , Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Leace Name or Uni	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name TSAH TAH 36	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #1	
2. Name of Operator		9. OGRID Number		
Rosetta Resources		239235		
3. Address of Operator c/o Walsh Engineering		10. Pool name or Wildcat		
7415 East Main Street, Farmington, NM 87402		BASIN FRUITLAND COAL		
4. Well Location				
	from the NORTH line an		m the EAST line	
Section 36 Township 25N			inty San Juan	_
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
	ce from nearest fresh water well	Distance fro	m nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	S AND ABANDON	REMEDIAL WORK		
	NGE PLANS	COMMENCE DRI		ND A
PULL OR ALTER CASING MULT	TIPLE COMPL	CASING/CEMENT	JOB 🗌	-
			· · 🖼	
OTHER: 13. Describe proposed or completed or	parations (Classic state all s	OTHER: FRAC R		aluding estimated data
of starting any proposed work). SE or recompletion.				
09/22/07 Plus let and ran CD/CCL Lea	from 1014' to 1290 No.	tos Commont A 1/22	, aattina Janth ia 104	12 I/D and also
08/22/07 Blue Jet and ran GR/CCL Log from 1914' to 1380. Note: Correct 4-1/2" setting depth is 1941' KB and plug back depth is 1919' KB.				
back ucptil is 1919 KD.				
10/4/07 Set a 5,000 psi frac valve and protal of 48 (0.50") holes.	ressure tested the casing t	o 3,500 psi. Perfor	rated at 1584 – 86 and	1754 - 68' at 3 spf.
10/9/07 Basın Fruitland Coal: Fraced Fr crosslinked gel with 5,000# of 40/70 and			1 809 bbls of 15#/100	0 gal, borate
10/15/07 Clean out to DDTD. Set 2 2/9"	tubing at 1922? Turned	the well even to an	RAME PARTY	LOGI 23.107
10/15/07 Clean out to PBTD. Set 2-3/8" tubing at 1823'. Turned the well over to production DIST. 3				
			ž	MJ1.J
I hereby certify that the information above is	s true and complete to the be	est of my knowledge	and belief I further cor	tify that any nit or helow
grade tank has been/will be constructed or closed ac				
SIGNATURE fan/C. /homp	TITLE	Agent / Engir	neer DAT	E 10/15/07
Type or print name Paul Thompson, P.E.	E-mail address: pa	ul@walsheng.net	Telephone No	505-327-4892
For State Use Only	De _l	puty Oil & Gas	Inspector	OOT ATA 1869
APPROVED BY: Zelly G. K.	TITLE	District #	#3 DA	TE UCI \$3 4001
Conditions of Approval (if any):				
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