

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1440' FSL & 1120' FWL, Section 17, T28N R7W, NMPM
Bottom: Unit K (NESW), 1475' FSL & 2210' FWL, Section 17, T28N, R7W, NMPM

5. Lease Number
NMSF-078417
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 239M
9. API Well No.
30-039-30243
10. Field and Pool
Basin Dakota
Blanco Mesaverde
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCVD OCT 22 '07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

9/26/07 MIRU AWS 730. NU BOP. PT casing to 600psi for 30mins @ 08:00am on 9/28/07. RIH w/8 3/4" bit & tag TOC @ 271'. DO cmt & drill ahead to 3950'. Circ hole. RIH w/92jts 7" L-80 23# LTC csg & set @ 3932'. Circ. Pumped in preflush of 10bbls FW, 10bbls MF & 10bbls FW. Pumped in Scavenger 20sx (56cf - 10bbls) Premium Lite w/3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/LEAD 520sx (1108cf - 197bbls) Premium Lite w/3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/TAIL 93sx (124cf - 22bbls) Type III cmt w/1% CaCl, .25pps Cello-Flake & .2% FL-52. Plug down & displaced w/153bbls H2O. Circ 70bbls cmt to surface. Plug bumped @ 03:00am on 10/2/07. WOC. PT csg to 1500psi for 30 mins @ 14:00hr on 10/2/07.

10/2/07 RIH w/6 1/4" bit & tag TOC @ 3881'. DO cmt & drill ahead to 8098' TD. TD reached 10/4/07. Circ hole. RIH w/185jts 4 1/2" L-80 11.6# LTC csg & set @ 8094'. Circ hole. Pumped in preflush of 10bbls chem wash & 2bbls FW. Pumped in Scavenger 10sx (28cf - 5bbls) Premium Lite HS FM cmt w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/TAIL 300sx (596cf - 106bbls) Premium Lite HS HM cmt w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Displaced w/126bbls FW w/25# sugar in first 10bbls. Plug bumped @ 14:44hr on 10/5/07. ND BOP. RR @ 06:00am on 10/6/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/11/2007

ACCEPTED FOR RECOP

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 22 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD