

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

**30-045-08118**

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil &amp; Gas Lease No.

Federal Lease SF-077865

7. Lease Name or Unit Agreement Name

**Albright**

8. Well Number

**#2**

9. OGRID Number

**14538**

10. Pool name or Wildcat

**Aztec Pictured Cliffs****SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

**BURLINGTON RESOURCES OIL & GAS COMPANY LP**

3. Address of Operator

**3401 E. 30TH STREET, FARMINGTON, NM 87402**

4. Well Location

Unit Letter **D** : **990** feet from the **North** line and **890** feet from the **West** line  
Section **22** Township **29N** Range **10W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**5670' GL**

Pit or Below-grade Tank Application

☒ or Closure ☐

Pit type

**P&A**

Depth to Groundwater

**>100**

Distance from nearest fresh water well

**>1000'**

Distance from nearest surface water

**>1000**

Pit Liner Thickness:

**12**

mil

Below-Grade Tank:

Volume

bbls;

Construction Material

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data****NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

OTHER:

P&amp;A

☒**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD OCT 16 '07

OIL CONS. DIV.

DIST. 3

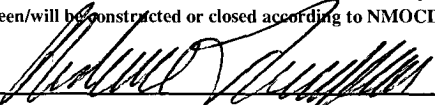
Workover, Lined:

Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be designed to manage fluids, and that portion will be lined, as per the risk ranking criteria.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE

**Regulatory Tech**


DATE

**10/11/2007**

Type or print name

**Philana Thompson**E-mail address: **iomppp@conocophillips.co**Telephone No. **505-326-9530****For State Use Only****Deputy Oil & Gas Inspector,  
District #3****OCT 24 2007**

APPROVED BY



TITLE

DATE

Conditions of Approval (if any):