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Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C- May 27, 2	
District I 1625 N. French Dr. Hobbs, NM 87240	.		WELL API NO.	,004
District II	OIL CONSERVATION DIVISION		30-039-29697	
1301 W. Grand Ave , Artesia, NM 88210 District.III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd - Aztec NM 87410 District.IV	Service 1. Gy 2. Gy 2. Gy		STATE FEE	
1220 S St. Francis Dr., Santa Fe. NM 87505			6. State Oil & Gas Lease No. NMM-14922	
SUNDRY NOTICES AND REPORTS ON WELLS [(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name VALENCIA CANYON UNIT	::
1. Type of Well:			8. Well Number	\Box
Oil Well Gas Well X	Other		45C	
2. Name of Operator			9. OGRID Number .	
XIO Energy Inc.			5380	
3. Address of Operator			10. Pool name or Wildcat]
382 CR 3100 AZTEC	C, NM 87410 505-333-3	100	BASIN FC / S BLANCO PC	
4. Well Edeation			•	
Unit Letter O:	1200 feet from the SO	JTH line and	1925 feet from the EAST	line
Section 34		Range 04W		IBA.
II. Elevation (Show whether DR. RKB, RT, GR, etc.) 7197' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
in the state of th				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK .	PLUG AND ABANDON 🗌	REMEDIAL WORK	ALTERING CASING	3 <u> </u>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				
PULL OR ALTER CASING MULTIPLE CASING TEST AND		ABANDONMENT RCVD OCT 11'07	!	
•	OOME ETION	CEMENT JOB	OIL CONS. DIV.	
OTHER: DOWNHOLE COMMINGLE	X	OTHER:	UIL CONS. DIV. DIST. 3 The pertinent dates, including estimated date in wellbore diagram of proposed completion in the c	
.13. Describe proposed or completed	l operations. (Clearly state all pe	rtinent details, and giv	re pertinent dates, including estimated date	
of starting any proposed work).	SEE RULE 1103. For Multiple	e Completions: Attacl	n wellbore diagram of proposed completion	
or recompletion.	11.	02710AZ	2	
W MINO Employee To a superpose of		historian from the D	asin Fruitland Coal (71629) and the	
XTO Energy Inc. proposes the District Cliffs (7)	2 downhole committing production of t	he well Allocat	ions for mools is based upon	: 🕶
> Plance Pictured Cliffs (744960 upon completion of the well. Allocations for pools is based upon stabilized daily gas & water rates. No oil has been produced from either zone but if any is produced it				
will share the same allocation as gas: PC: Oil 63.16% Water 71.43% Gas 63.16% FC: Oil 36.84%				
Water 28.57% Gas 36.84% Ownership is diverse between pools & owners were notified on 10/8/2007 via				
certified, return-receipt US mail. DHC will offer an economical method of production while guarding				
against reservoir damage, waste of reserves & protection of correlative rights. The was notified				
of our intent to DHC via s	16. ()		BLM	
			e and belief. I further certify that any pit or belo	

Type or print name HOLLY C. PERKINS

E-mail address:

Deputy Oil & Gas Inspector, OCT 2 5 2007

District #3 DATE

Conditions of Approval, if any:

For State Use Only

holly_perkins@xtoenergy.com Telephone No. 505-333-3100