



# PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2007

API No. 30-039-29732  
DHC No. DHC2195AZ  
Lease No. SF-078917

Well Name  
SAN JUAN 29-5 UNIT

Well No.  
#91M

Unit Letter <b>O</b>	Section <b>35</b>	Township <b>T029N</b>	Range <b>R005W</b>	Footage <b>875' FSL &amp; 1500' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date  
**09/19/2007**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1033 MCFD	59%		59%
DAKOTA	704 MCFD	41%		41%

1737

RCVD OCT 10 '07  
OIL CONC. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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