



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2007

API No. 30-039-29904
DHC No. DHC2487AZ
Lease No. SF-078999

Well Name
SAN JUAN 31-6 UNIT

Well No.
#16F

Unit Letter M	Section 33	Township T031N	Range R006W	Footage 855' FSL & 410' FWL	County, State Rio Arriba County, New Mexico
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Completion Date
09/20/2007

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1302 MCFD	40%		40%
DAKOTA	1968 MCFD	60%		60%

3270

RECD OCT 10 '07
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X <i>Julian Carrillo</i> Julian Carrillo	10-8-07	Engineer	505-599-4043
X <i>Wendy Payne</i> Wendy Payne	10/7/07	Engineering Tech.	505-326-9533