

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

**RECEIVED**  
OCT 4 2007  
Bureau of Land Management  
Farmington Field Office

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/1/2007

API No. 30-039-30089

DHC No. DHC2447AZ

Lease No. FEE

Well Name  
SAN JUAN 29-5 UNIT

Well No.  
#75F

Unit Letter C	Section 22	Township T029N	Range R005W	Footage 660' FNL & 1600' FWL
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County, State  
Rio Arriba County,  
New Mexico

Completion Date

09/14/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1600 MCFD	79%		79%
DAKOTA	423 MCFD	21%		21%
	2023			

PCVD OCT 10 '07  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

**ACCEPTED FOR RECORD**

OCT 04 2007

APPROVED BY	DATE	TITLE	PHONE
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**MMOCD**

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