



# PRODUCTION ALLOCATION FORM

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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2007

API No. 30-039-30096

DHC No. DHC2484AZ

Lease No. SF-078997

Well Name

SAN JUAN 30-5 UNIT

Well No.

#70F

Unit Letter

G

Section

09

Township

T030N

Range

R005W

Footage

1800' FNL & 2200' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

09/20/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1440 MCFD

PERCENT

67%

CONDENSATE

PERCENT

67%

DAKOTA

703 MCFD

33%

2143

RCVD OCT 10 2007  
INT CORR 5.010  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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