ConocoPhillips PRODUCTION ALLOCATION FORM								BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED REVISED		
Commingle Type SURFACE DOWNHOLE								Date: 10/7/2007		
Type of Completion								API No. 30-0 3	39-30113	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC2519AZ		
								Lease No. SF-078740		
Well Name SAN JUAN 30-5 UNIT								Well No. # 80G		
Unit Letter	Section	Township	ship Range		Footage		#	County, State		
C	06	T030N	R005W	685'	685' FNL & 2100' FWL			Rio Arriba County, New Mexico		
Completion Date Test Method										
10/02/2007 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OT								ER 🗌		
FOR		GAS		PERCENT CON		ENSATE	ENSATE PERCENT			
MESAVERDE			1189 MCFD		68%			68%		
DAKOTA		5	568 MCFD		32%				32%	
			1757					PCVD OCT 10 '07 OIL CONS. DIV.		
								DIST. 3		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
		Jane 1								
APPROVEI	•	DATE		TITLE			PHONE			
x Julion		10-8-07		Engineer			505-599-4043			
Julian Car										
x blendiftenpe		he	10/7/01		Engineering Tech.			505-326-9533		
Wendy Payne										