Cono	coPhillips	•

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				nillips ation form	TOO Bureau of Farmin	F	Regulatory Accounting Well File coment Revised: March 9, 2006 tatus RELIMINARY INAL EVISED
Commingle SURFACE [Type of Con NEW DRIL	DOWN inpletion		N 🗌 PAYA	ADD 🗌 COMMIN	NGLE 🗍	D A D	PI No. 30-039-30114 PHC No. DHC2486AZ ease No. SF-078997
Well Name SAN JUAN Unit Letter E	Section 10	T Township T030N	Range R005W	Footage 2100' FNL & FWL	Well No. #73G County, State Rio Arriba County, New Mexico		
©ompletion 09/12/2		Test Method		LD TEST 🛭 PRO	DJECTED	□ ОТНЕ	ER 🗌
	MATION AVERDE	10	GAS 33 MCFD	PERCENT 61%	COND	ENSATE	PERCENT 61%
DA	KOTA	6	64 MCFD 1697	39%			39% RCVD OCT 10 '07 OIL CONS. DIV.
IUSTIFICA	ΓΙΟΝ OF A	ALLOCATIO		percentages are bas	sed upon is	solated flo	DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are ba Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
gog Henrit	10-9-07	Gco	599-6365
x Jolian Caust	9-24-07	Engineer	505-599-4043
Julian Carrillo			
x Wender to the	9/24/07	Engineering Tech.	505-326-9533
Wendy Payne			