

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

**RECEIVED**  
OCT 4 2007

Bureau of Land Management  
Farmington Field Office

Distribution:  
BLM 4 Copies  
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Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 10/1/2007

API No. 30-039-30155  
DHC No. DHC2565AZ  
Lease No. NM-011350-A

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name  
SAN JUAN 29-5 UNIT

Well No.  
#35M

Unit Letter <b>D</b>	Section <b>34</b>	Township <b>T029N</b>	Range <b>R005W</b>	Footage <b>610' FNL &amp; 755' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date: 08/29/2007

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1307 MCFD	85%		85%
DAKOTA	239 MCFD	15%		15%
	1546			

RCVD OCT 10 '07  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD 11