

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

**RECEIVED**  
OCT 4 2007

Bureau of Land Management  
Farmington Field Office

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/24/2007  
API No. 30-039-30233  
DHC No. DHC2568AZ  
Lease No. E-289-24

Well Name  
**SAN JUAN 29-6 UNIT**

Well No.  
**#109M**

Unit Letter <b>E</b>	Section <b>32</b>	Township <b>T029N</b>	Range <b>R006W</b>	Footage <b>1110' FSL &amp; 1790' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>08/10/2007</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1315 MCFD	64%		64%
DAKOTA	728 MCFD	36%		36%
	2043			

RCVD OCT 10 '07  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

OCT 8 2007

APPROVED BY	DATE	TITLE	PHONE
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