

ConocoPhillips

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>	Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 10/1/2007 API No. 30-045-33488 DHC No. DHC2140AZ Lease No. STATE
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Well Name SAN JUAN 32-7 UNIT	Well No. #31
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Unit Letter P	Section 32	Township T032N	Range R007W	Footage 765' FSL & 1150' FEL	County, State San Juan County, New Mexico
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Completion Date 09/14/2007	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1287 MCFD	74%		74%
DAKOTA	464 MCFD	26%		26%
	1751			

 RCVD OCT 10 '07
 OIL CONS. DIV.
 DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

ACCEPTED FOR RECORD

OCT 09 2007			
APPROVED BY	DATE	TITLE	PHONE
FARMINGTON FIELD OFFICE X <i>Julian Carrillo</i> 10-1-07		Engineer	505-599-4043
X <i>Wendy Payne</i> 10/1/07 Wendy Payne		Engineering Tech.	505-326-9533

NMCCD 4/