

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34090
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hampton
8. Well Number 4N
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Burlington Resources Oil & Gas Co. LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>K</u> : <u>1980'</u> feet from the <u>South</u> line and <u>1820'</u> feet from the <u>West</u> line Section <u>13</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6059' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Casing Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/9/07 MIRU AWS 777. Install WH & NU BOP. PT csg to 600 psi for 30mins @ 20:30 on 10/11/07. RIH w/8 3/4" bit & tag TOC @ 282'. DO cmt & drill ahead to 4685'. Circ hole. RIH w/11 1/2" L-80 23# LTC csg & set @ 4682'. Circ hole. Pumped in 10bbls FW, 10bbls mud flush & 10bbls FW. Pumped in Scavenger 19sx (56cf - 10bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 609sx (1300cf - 231bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/TAIL 101sx (140cf - 25bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Displaced w/183bbls H2O. Bumped plug to 2000#. Circ 110bbls cmt to surface. Plug down @ 08:36am on 10/17/07. WOC. PT csg to 1500psi for 30mins @ 06:00am on 10/18/07 - good test. Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 10/23/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

RCVD OCT 24 '07

OIL CONS. DIV.

Deputy Oil & Gas Inspector, DIST. 3
District #3

APPROVED BY Tally G. [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 25 2007
Conditions of approval, if any:

[Signature]

Hampton 4N
API 30-045-34090

10/18/07 RIH w/6 1/4" bit & tag TOC @ 4632'. DO cmt & drill ahead to 7283' TD. TD reached 10/20/07. Circ hole. RIH w/168jts 4 1/2" K-55 11.6# LTC csg & set @ 7281'. Circ hole. Pumped in preflush of 10bbls chem wash & 2bbls FW. Pumped in Scavenger 9sx (27cf - 5bbls) Premium Lite HS FM cmt w/.25 Cello-flake, .3% CD-32, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIW 186sx (368cf - 66bbls) Premium Lite HS FM cmt w/.25 Cello-flake, .3% CD-32, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/113bbls H2O. Bump plug to 1570psi. Plug down @ 04:40am on 10/21/07. RD RR @ 10:45am on 10/21/07.

PT will be conducted by completion rig and reported on next report. TOC will be reported on next report.