

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34346
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well Number 249A
9. OGRID Number 217817
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>O</u> : <u>755'</u> feet from the <u>South</u> line and <u>1780'</u> feet from the <u>East</u> line Section <u>8</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6494' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Casing Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/07 MIRU HP 281. NU BOP. PT casing to 600 psi for 30mins @ 07:30am on 10/14/07 - good test. RIH w/8 3/4" bit & tag TOC @ 95'. DO cmt & drill ahead to 3010' TD. TD reached 10/16/07. Circ hole. RIH w/72 jts 7" J-55 20# STC csg & set @ 2994'. Circ hole. Pumped in preflush of 10bbls H2O & 10bbls mud clean II & 10bbls H2O. Pumped in LEAD 380sx (810cf - 144bbls) Premium Lite FM cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/TAIL 70sx (98cf - 18bbls) Type III cmt w/1% CaCl, .2% FL-52 & .25pps Cello-flake. Drop plug & displaced w/120bbls FW. Circ 45bbls cmt to surface. Bump plug w/1500psi. Plug down @ 22:00hr on 10/16/07. ND BOP. RD RR @ 06:00hr on 10/17/07.  
PT will be conducted by completion rig and reported on next report.

RCVD OCT 24 '07  
OIL CONS. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 10/23/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY Felix G. [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 25 2007  
Conditions of approval, if any: