District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office

District IV 1220 S. St. Franci	is Dr. Sant	a Ea NIM 97504	5	12	20 South St.		•						
1220 S. St. Flanci		,		3D AT I	Santa Fe, NI		riiat			0 TD	L ANGE	AMENDED REPORT	
<sup>1</sup> Operator na	I. ame and A		ESI FU	JK ALI	LOWABLE	AND AU	HOH				ANSP	ORI	
Burlington R	esources		ompany L	P		<sup>2</sup> OGRID Number 14538							
PO Box 4289 Farmington,				<sup>3</sup> Reason for Filing Code/ Effective Date									
											New Well	l	
API Number <sup>5</sup> Pool Name						<sup>6</sup> Pool Code							
30-039-27313					Basin Fruitland Coal					71629			
<sup>7</sup> Property Code <sup>8</sup> Property 7465 San Juan 2										9 We	9 Well Number		
II. <sup>10</sup> Su	65 rface Lo				San Juan 2	9-7 Unit						189	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	h Line	Feet from	n the	East/V	Vest line	County	
D	14	29N	7W		770'	North		320			/est	Rio Arriba	
11 <b>P</b> o.	ttom Ho	l le Location	l			<u></u>							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from	n the	East/V	Vest line	County	
		_											
12 Lse Code	13 Produ	cing Method	14 Gas Co	nnection	<sup>15</sup> C-129 Peri	nit Number	16	C-129 Effe	ctive Da	ite	<sup>17</sup> C-1	129 Expiration Date	
_		Code											
r	FI	owing											
III. Oil a	nd Gas	Transport	ers										
<sup>18</sup> Transpor	ter	<sup>19</sup> Tra	<sup>19</sup> Transporter Name			<sup>20</sup> POD <sup>21</sup> C		/G		22 POD ULSTR Location			
	OGRID		and Address			836277		-		and Description			
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23 POB 3 6	279	<sup>24</sup> POI	D ULSTR	Location a	and Description				`	4:(			
23 POD 3 6 V. Well	279	<sup>24</sup> POI		Location a				29		4, (		30	
v. Well	279	etion Data	Date	Location a	<sup>27</sup> TD	<sup>28</sup> PBT		i i	erforation			30 DHC, MC	
v. Well 4/24/03 6/25/03	279	<sup>24</sup> POI	Date /03		<sup>27</sup> TD 3375'	<sup>28</sup> PBT 3325	,	28	erforation			DHC	
v. Well 4/24/03 6/25/03	279	etion Data	Date /03	Location :	<sup>27</sup> TD 3375'	<sup>28</sup> PBT 3325		28			<sup>34</sup> Sac		
V. Well 4/24/03 6/25/03	279	etion Data	Date /03		<sup>27</sup> TD 3375'	<sup>28</sup> PBT 3325	,	28				DHC	
v. Well 4/24/03 6/25/03	Comple	etion Data	Date /03	ng & Tubi	<sup>27</sup> TD 3375'	<sup>28</sup> PBT 3325	, Depth S	28			7	DHC cks Cement	
v. Well 4/24/03 6/25/03	Comple	etion Data	Date /03	7" 4 ½"	<sup>27</sup> TD 3375'	<sup>28</sup> PBT 3325 <sup>33</sup> I	, Depth S 137' 3371'	28			7	DHC cks Cement 4 cu.ft.	
v. Well 4/24/03 6/25/03	Comple	etion Data	Date /03	ng & Tubi	<sup>27</sup> TD 3375'	<sup>28</sup> PBT 3325 <sup>33</sup> I	, Depth S 137'	28			7	DHC cks Cement 4 cu.ft.	
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V. Well 4/24/03 6/25/03 31 H	279 Comple	etion Data  26 Ready 10/17	Date /03	7" 4 ½"	<sup>27</sup> TD 3375'	<sup>28</sup> PBT 3325 <sup>33</sup> I	, Depth S 137' 3371'	28			7	DHC cks Cement 4 cu.ft.	
v. Well 4/24/03 6/25/03	Comple lole Size 7/8"	etion Data  26 Ready 10/17	Date //03	7" 4 ½" 2 3/8"	<sup>27</sup> TD 3375'	<sup>28</sup> PBT 3325 <sup>33</sup> I	, Depth S 137' 3371'	et	39 Tb		72	DHC cks Cement 4 cu.ft.	
V. Well 4/24/03 6/25/03 31 H 9	Comple lole Size 7/8" 6 1/4"	etion Data  26 Ready 10/17	Date //03  32 Casin	7" 4 ½" 2 3/8"	Test Date	<sup>28</sup> PBT 3325 <sup>33</sup> I	7 Depth S 137' 3371' 3139'	et	<sup>39</sup> Tb	g. Pres	72	DHC cks Cement 4 cu.ft. 20 cu.ft.  40 Csg. Pressure	
V. Well  4/24/03  6/25/03  31 H  9  VI. Wel  35 Date New  41 Choke S  2"  47 I hereby cer complied with the best of my Signature:	Comple  Comple  Idle Size  7/8"  6 1/4"  Il Test D  V Oil  Size  tify that the and that the knowledge	24 POI 25 Point Data 26 Ready 10/17 27 28 29 20 20 21 22 24 20 25 26 26 27 27 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Date //03  32 Casin  very Date  oil  Oil Conse on given ab	4 ½" 2 3/8"  arvation Divove is true	27 TD 3375' ng Size	<sup>28</sup> PBT 3325 <sup>33</sup> I	Depth S 137' 3371' 3139' st Leng hour 4 Gas 606	th OIL CO	39 Tb S	g. Pres SI 353 IS AOF	sure	DHC cks Cement 4 cu.ft. 20 cu.ft.  40 Csg. Pressure SI 389 46 Test Method Flowing ON	
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