

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29721 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name CANYON LARGO UNIT COM RCVD SEP 20 '07 OIL CONS. DIV.								
2. Name of Operator HUNTINGTON ENERGY, L.L.C.		8 Well No. 484 DIST. 3								
3. Address of Operator 908 N.W. 71 ST ST., OKLAHOMA CITY, OK 73116		9. Pool name or Wildcat BASIN DAKOTA								
4. Well Location Unit Letter <u>C</u> : <u>1260</u> Feet From The <u>NORTH</u> Line and <u>1560</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>25N</u> Range <u>6W</u> NMPM RIO ARRIBA County										
10. Date Spudded 8/5/2007	11. Date T.D. Reached 8/16/2007	12. Date Compl. (Ready to Prod.) 9/11/2007								
13. Elevations (DF& RKB, RT, GR, etc.) 6264' GR		14. Elev. Casinghead								
15. Total Depth 7050'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?								
18. Intervals Drilled By		Rotary Tools X Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota		20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run RST, CBL		22. Was Well Cored								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
8 5/8"	24#	338'								
4 1/2"	11.6#	7049'								
24. LINER RECORD										
SIZE	TOP	BOTTOM								
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2 3/8"	6748'									
26. Perforation record (interval, size, and number) 6794-6806, 4 spf, 12 ft, 48 holes 6606-6610, 6666-6668, 6672-6674, 6690-6710, 6728-6738, 6745-6750, 6768-6772 2 spf, 49 ft, 98 holes										
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28. PRODUCTION										
Date First Production 9/16/2007	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing									
Well Status (<i>Prod. or Shut-in</i>) Producing										
Date of Test 9/16/2007	Hours Tested 24	Choke Size 24/64								
Flow Tubing Press. 560	Casing Pressure 0	Calculated 24-Hour Rate								
Oil - Bbl 0	Gas - MCF 1940	Water - Bbl. 3								
Oil Gravity - API - (<i>Corr</i>)										
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To be sold		Test Witnessed By								
30. List Attachments Logs										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature <u>Catherine Smith</u>	Printed Name <u>Catherine Smith</u>	Regulatory Title _____								
E-mail Address: csmith@huntingtonenergy.com		Date <u>9/17/2007</u>								

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2322'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3920'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4800'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5705'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6490'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6605'	T.
T. Blinébry	T. Gr. Wash	T. Morrison 6926'	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
6605	6822	217 ft	Sandstone w/interbedded shale, gas & wtr bearing
6830	6915	85 ft	Tight sandstone w/interbedded shale, pyrite & silt
6926	7050	124 ft	Sandstone w/interbedded shale/silt, good porosity w/gas & water bearing strata

Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-039-29721
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name CANYON LARGO UNIT COM
2. Name of Operator HUNTINGTON ENERGY, L.L.C.		8. Well No. 484
3. Address of Operator 908 N.W. 71 ST ST., OKLAHOMA CITY, OK 73116		9. Pool name or Wildcat BASIN DAKOTA
4. Well Location Unit Letter <u>C</u> : <u>1260</u> Feet From The <u>NORTH</u> Line and <u>1560</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>25N</u> Range <u>6W</u> NMPM RIO ARRIBA County		
10. Date Spudded 8/5/2007	11. Date T.D. Reached 8/16/2007	12. Date Compl. (Ready to Prod.) 9/11/2007
13. Elevations (DF& RKB, RT, GR, etc.) 6264' GR		14. Elev. Casinghead
15. Total Depth 7050'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run RST, CBL		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	338'
4 1/2"	11.6#	7049'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		6748'
26. Perforation record (interval, size, and number) 6794-6806, 4 spf, 12 ft, 48 holes 6606-6610, 6666-6668, 6672-6674, 6690-6710, 6728-6738, 6745-6750, 6768-6772 2 spf, 49 ft, 98 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6794-6806 22,625 gals Delta Frac Foam 70% Nitrogen 6606-6772 Stage 1 26500# 20/40 Ottawa Sand 20/40 Ottawa 35,000 # expedite Stage 2 1000 gals 15% NeFe, 74000 gals Delta Foam, 115000# Ottawa 20/40 Sand, 115,000# Expedite Lite Sand
28. PRODUCTION		
Date First Production 9/16/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 9/16/2007	Hours Tested 24	Choke Size 24/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1940
	Water - Bbl. 3	Gas - Oil Ratio 1940000
Flow Tubing Press. 560	Casing Pressure 0	Calculated 24-Hour Rate
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold		Test Witnessed By
30. List Attachments Logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Catherine Smith</u>	Printed Name <u>Catherine Smith</u>	Regulatory Title _____
		Date <u>9/17/2007</u>
E-mail Address: csmith@huntingtonenergy.com		

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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	338'	12 1/4"	513 sx	11 bbls
4 1/2"	11.6#	7049'	7 7/8"	Lead: 700 sx	170 bbls
				Tail: 900 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments Logs							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Catherine Smith</u> E-mail Address: csmith@huntingtonenergy.com Printed Name <u>Catherine Smith</u> Regulatory Title _____ Date <u>9/17/2007</u>			
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