Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMNM - 112955

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					12955		
					ottee or Tribe Name		
				7. If Unit or CA	/Agreement, Name and/or No		
SUBMITIN	TRIPLICATE - Other instructi	ions on reverse side	and the second				
l Type of Well		日 77下=ハシ(8. Well Name a	nd No.		
Oil Well Gas Well Other				TSAH TAH 1 #4			
2 Name of Operator UC1 1 5 2007				9 API Well No		•	
ROSETTA RESOURCES			100	30-045-34	135		
3a Address c/o Walsh Engingeeirng 7415 East Main St. Farmington	n, NM 87402 (50	one No. (include area code) 05) 327-4892 armingto	n Field Office	BASIN FR	UITLAND COAL		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Pa	•		
1270' FSL & 1369' FEL SEC 1 T24N R10W					San Juan, New Mexico		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE,	REPORT, OR O	OTHER DATA		
TYPE OF SUBMISSION		TYPE OF A	ACTION				
☐ Notice of Intent	☐ Acıdize	☐ Deepen	☐ Production (5	Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	Fracture Treat	☐ Reclamation	,	☐ Well Integrity		
✓ Subsequent Report	Casing Repair	☐ New Construction	Recomplete		✓ Other COMPLETION	1	
	☐ Change Plans	Plug and Abandon	☐ Temporarily	Abandon	REPORT		
Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Dispos	sal			
13 Describe Proposed or Completed Ope If the proposal is to deepen directional zones. Attach the Bond under which the 30 days following completion of the inshall be filed once testing has been exampled and the operator has determined that the operator has determined the operator has determined the operator has determined the operator has determined that the operator has determined the operator has	ally or recomplete horizontally, gethe work will be performed or prinvolved operations. If the operations in the operations is the operation of the site is ready for final inspection as Ray / Neutron log from 186-care tested the casing to 3,500 per HCl & 832 bbls of borate conservice. Clean out to PBTD. For oduction.	give subsurface locations and ovide the Bond No on file atton results in a multiple colotices shall be filed only afternoon.) 4' to 1300'. psi. Perforated 1551 - 53' rosslinked gel. w/ 5,000#	d measured and true with BLM/BIA. Recompletion or recomper all requirements, and 1742 - 53' at 40/70 Arizona sai	e vertical depths of quired subsequent letion in a new intincluding reclamation. 3 spf (0.50") total and & 60,000 20/4	all pertinent markers and reports shall be filed within erval, A Form 3160-4 ion, have been completed RCVD OCT 22 'O7 OIL COMS. DIV. DIST. 3 al of 39 holes.		
14 I hereby certify that the foregoing is Name (<i>Printed/Typed</i>)	s true and correct	ı					
Paul Thompson, P.E.		Title	Agent / En	gineer			
Signature Paul C.	Thomps -	Date	10/12/07				
多种种。2004年1月1日	THIS SPACE B	OR FEDERAL OR'S	PATE OFFICE	USE			
Approved by		TM-			Date		
Approved by Conditions of approval, if any, are attached A	Approval of this notice does not warr	Title			Date		
certify that the applicant holds legal or equitable which would entitle the applicant to conduct of	ble title to those rights in the subject operation thereon.	lease Office					
Title 18 U.C.S. Section 1001 and Title 43 U.S.		• •	allfully to make any de	epartment or agency	of the United ,		