

RCVD OCT 19 '07  
OIL CONS. DIV.

Form 3160-4  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED **1001-3**  
OMB NO 1004-0137  
Expires: March 31, 2007

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2 Name of Operator **Devon Energy Production Company, L.P.**

3 Address **20 N. Broadway, Oklahoma City, OK 73102**

3a Phone No (include area code)  
**405-552-7917**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1,040' FNL & 30' FWL, Unit D, NW NW**

At top prod interval reported below

At total depth **1,948' FSL & 1,139' FWL, Unit L, NW SW**

**Bureau of Land Management  
Farmington Field Office**

14 Date Spudded  
**08/20/2007**

15 Date TD Reached  
**09/09/2007**

16 Date Completed **09/15/2007**  
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)\*  
**GL X,X'**

18. Total Depth MD **4,807'**  
TVD **3,518'**

19 Plug Back TD MD **4,744'**  
TVD **3,455'**

20 Depth Bridge Plug Set MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**Mud Logs, CBL**

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H140	32.3#	0	280'		200 sx	36 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,210'		Ld 675 sx	187 bbls	Surface	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	4,791'		Ld 300 sx	76 bbls	600'	0
						Tl 75 sx	19 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None Yet							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) <b>Pictured Cliffs</b>	<b>4,576'</b>	<b>4,696'</b>	<b>4,600' - 4,690'</b>	<b>0.34"</b>	<b>23</b>	<b>Open</b>
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
<b>4,600' - 4,690'</b>	<b>Start with 500 gal 15% HCL then 97,158 gal Delta 140 w/200,400# 20/40 BASF sand.</b>

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

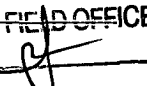
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 19 2007

FARMINGTON FIELD OFFICE  
BY 

NMOCD



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	3542
				Kirtland	3688
				Fruitland	4119
				Fruitland 1st Coal	4256
				Pictured Cliffs Tongue	4456
				Pictured Cliffs Main	4576
				Lewis	4698

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date October 9, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.