

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well  
GAS

2003 AUG 26 PM 1:59

070 Farmington, NM

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

930' FNL, 2160' FWL, Sec.26, T-29-N, R-8-W, NMPM

5. Lease Number  
NMSF-0784166. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Hardie A #1B9. API Well No.  
30-045-3113910. Field and Pool  
Blanco Mesaverde11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☒ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -

## 13. Describe Proposed or Completed Operations

The subject well has been moved to 930' FNL, 2160' FWL from 1645' FNL, 2580' FWL due to terrain and geology. Attached is a new C-102 plat, pipeline plat, Multi-point Surface Use plan, and cut and fill diagram.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 8/25/03

(This space for Federal or State Office use)

APPROVED BY [Signature] Title EPS Date 10/6/03

CONDITION OF APPROVAL, if any:

NMOC

DISTRICT II  
811 South First, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

# OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-31139	*Pool Code 72319	*Pool Name Blanco Mesaverde
*Property Code 7085	*Property Name HARDIE A	*Well Number 1B
*OGRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP	*Elevation 6361'

### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	29-N	8-W		930'	NORTH	2160'	WEST	SAN JUAN

### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres					Joint or Infill		Consolidation Code		Order No.
MV-W/320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION


FD 3 1/4" B.L.M. BC 1955	S 89-32-43 E 2614.95' (M)	FD 3 1/4" B.L.M. BC 1955	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature <u>Peggy Cole</u> Printed Name <u>Peggy Cole</u> Title <u>Regulatory Supervisor</u> Date <u>8-26-03</u>
2160'		LAT: 36°42.0760'N. (NAD 27) LONG: 107°38.8098'W. (NAD 27)	
S 01-21-33 W 2599.41' (M)	NMSF-078416	Reissued to show amended location	
FD 3 1/4" B.L.M. BC 1955		26	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief  Date of Survey <u>6-15-03</u> Signature and Seal of Professional Surveyor <u>GLEN W. RUSSELL</u> 15703 Certificate Number

RECEIVED

**BURLINGTON**  
**RESOURCES**  
Hardie A #1B  
Multi-Point Surface Use Plan

1. Existing Roads - Refer to Map No. 1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map No. 1.
2. Planned Access Road - Refer to Map No. 1. No new access road will be needed.
3. Location of Existing Wells - Refer to Map No. 1A.
4. Location of Existing and/or Proposed Facilities if Well is Productive -
  - a. On the Well Pad - Refer to Plat No. 1, anticipated production facilities plat.
  - b. Off the Well Pad - Anticipated pipeline facilities as shown on the attached plat from El Paso Field Services.
5. Location and Type of Water Supply - Water will be hauled by truck for the proposed project and will be obtained from Manzanares Water Hole located in SW/4 Sec. 9, T-29-N, R-8-W, New Mexico
6. Source of Construction Materials - If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials - All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. Waste minimization techniques will be used to reduce drilling waste volumes. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. Reserve pits will be lined as needed with either 12 mil bio-degradable plastic liner or a bentonite liner. All earthen pits will be so constructed as to prevent leakage from occurring; no earthen pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
8. Ancillary Facilities - None anticipated.
9. Wellsite Layout - Refer to the location diagram and to the wellsite cut and fill diagram (Figure No. 4). The blow pit will be constructed with a 2'/160' grade to allow positive drainage to the reserve pit and prevent standing liquids in the blow pit.
10. Plans for Restoration of the Surface - After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.

11. Surface Ownership – Bureau of Land Management
12. Other Information - Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
13. General Manager Compliance - Burlington Resources Oil & Gas Company Regional Drilling Manager, Post Office Box 4289, Farmington, NM 87499, telephone (505) 326-9700. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Burlington Resources Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.
14. Location assessed for H2S exposure. No concentration expected above PHV levels.
15. Round corner #3.
16. Step-down reserve and blow pits 50% in cut.
17. Slopes - build three to one.
18. Build diversion between corners #2 and #3, draining both ways at the bottom of slope.
19. Build a diversion ditch between corner #3 and #5 draining through culvert in access road as it enters well pad.

  
Regulatory/Supervisor

8.26.03  
Date

LINE BURLINGTON RESOURCES OIL & GAS CO. - HARDIE A NO. 1B

WD NO. 073425

FROM 0+00 = 10+47.31 ON BURLINGTON RESOURCES OIL & GAS CO. - HARDIE NO. 1

RW NO. 0270253

(BLA32-4-1, R/W NO. 067866)(MC #75721)

DATE 8/30/02

SCALE 1" = 1000'

SURVEYED 7/19/02

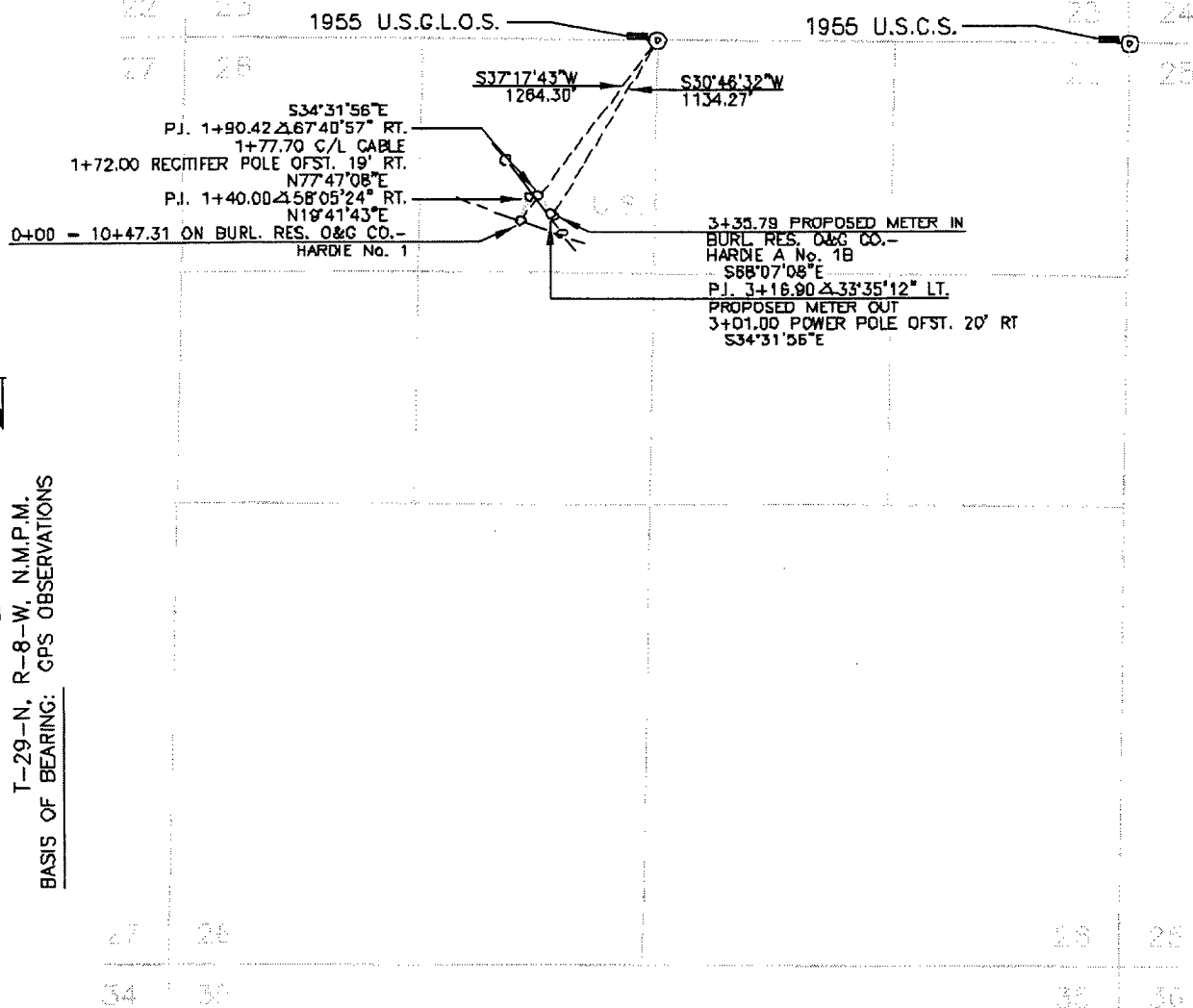
COUNTY SAN JUAN

STATE NEW MEXICO

SECTION 26

TOWNSHIP 29-N

RANGE 8-W, N.M.P.M.



T-29-N, R-8-W, N.M.P.M.  
BASIS OF BEARING: GPS OBSERVATIONS

DWN. BY DWJ

CONSTR. COMMENCED

APPL. DWG.

SLACK CHAIN

CKD. BY

CONSTR. COMPLETED

DATE

PIPE SIZE 4.50" O.D.

PRINT RECORD

PIPE DATA

METER STA. NO.

MV

7 SJ DIST. 10/03/02  
7 SJ DIST. 03/28/03  
7 SJ DIST. 08/11/03

NOTE: WELL FLAG  
SURVEY LOOPS POWER LINE  
LOCATION NOT BUILT

APD/ROW

SUBDIVISION

OWNER

LESSEE

METER(S)

RODS

ACRE(S)

ALL SECTION 26

UNITED STATES

KENNON DECKER

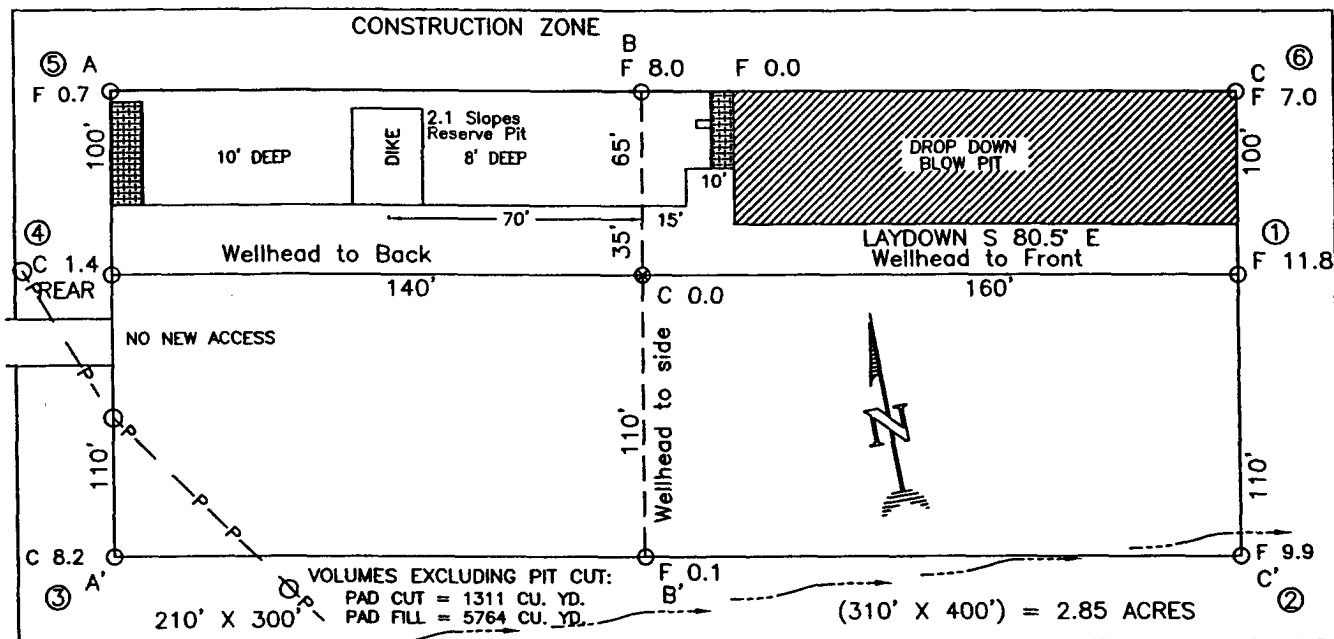
20.351

0.308

1- NAME CHANGE FORMERLY HARDIE No. 1B PER MEMO DATED 03/26/03/AQ (3/26/03/DB)

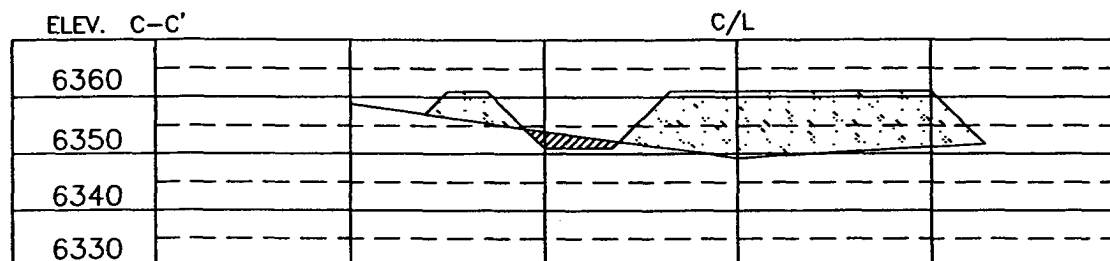
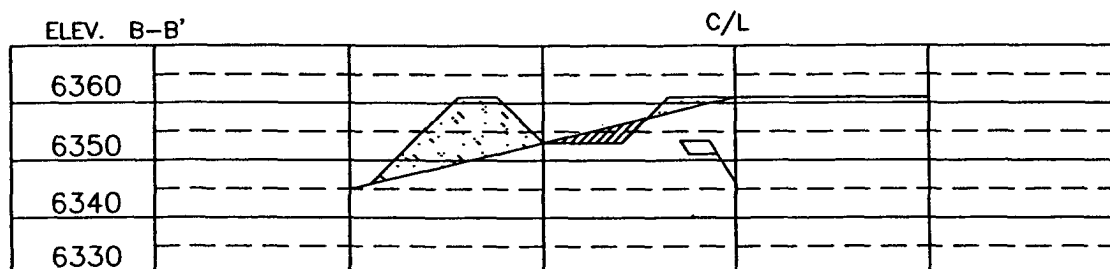
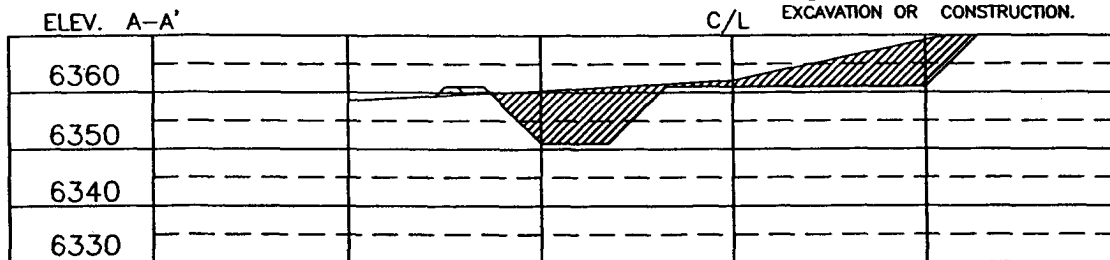
2- REVISED PER RE-SURVEY NOTES DATED 7/30/03 (08/06/03/DB)

BURLINGTON RESOURCES OIL & GAS COMPANY LP  
HARDIE A No. 1B, 930' FNL 2160' FWL  
SECTION 26, T-29-N, R-8-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO  
GROUND ELEVATION: 6361', DATE: MAY 30, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).  
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G. ROW#: BR290 CADFILE: BR290CF8 DATE: 11/20/01

REVISION: RESURVEY REVISED BY: B.S. DATE: 2/28/02  
REVISION: RENAME REVISED BY: A.G. DATE: 7/26/02  
REVISION: RESTAKE REVISED BY: A.G. DATE: 6/05/03

Daggett Enterprises, Inc.  
Surveying and Oil Field Services  
P. O. Box 15088 Farmington, NM 87401  
Phone (505) 326-1772 Fax (505) 326-6019

