submit	tted in lieu	of Form 3160-5			/
<b>₩</b>	*A	UNITED STATE DEPARTMENT OF THE		,	/
ë.		BUREAU OF LAND MA		/	
			-		
		Sundry Notices and F	Reports on Wel		
			4 4 5 5	5.	Lease Number
				P 23 PH 2: 14	NMNM-4456
1. Typ	pe of Well			6.	If Indian, All. or
	GAS		070 E	armington, NM	Tribe Name
				7.	Unit Agreement Name
	me of Operato	*		700°21	
R	URLINGTO	<u>on</u>		15 M 31 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
F	RESOURC	ES OIL & GAS COMPANY L	P		
3 Add	dress & Phone	No. of Operator			Well Name & Number Cat Draw Com #101
		Farmington, NM 87499 (	505) 326-9700	الو الو	API Well No.
			<u> </u>		30-039-26331
		ll, Footage, Sec., T, R, FEL, Sec.4, T-30-N, R-5		10.	Field and Pool Basin Fruitland Coal
24.	45 FNL, 1970	FEL, Sec. 4, 1-30-N, R-5	J-W, INDEP		
				(43.9 M)	Rio Arriba Co, NM
12 (7	AECK YDDDODD	IATE BOX TO INDICATE NAT	PITOR OR NOTTCE	PEDODE OFFE	DATA
	pe of Submis		Type of Ac		DAIR
		of Intent Abar	ndonment	Change of Pl	
	Subsection		ompletion gging Back	New Construction Non-Routine	
0.	Subseq	Casi	ing Repair _	Water Shut o	
the second	Final A	Abandonment Alte	ering Casing _	Conversion t	o Injection
<b>1</b> 0		_X_ Othe	er - Deepen		
13.	Describe Pro	oposed or Completed Open	rations		
		ded to deepen this exist			
	Clif	fs is not productive in	this wellbor	e. The existing	tubing and liner
		be pulled, the hole wi ew total depth. The wel			
	line	r will be rerun at appr	oximately 303	4-3389'. Tubing	will be rerun and
	the	well returned to produc	tion. (Per E.	Pippin a modelo	gger will be onlocation
	+	o monitor for PC gas:	shows - CEH	9/29/03).	•
				•	
				S	EE ATTACHED FOR
		NDITIONS OF APPROVAL		CON	DITIONS OF APPROVAL
	Adri	ere to previously issued stipulations.			
14.	T homobic con	tify that the foregoing	- in t		· · · · · · · · · · · · · · · · · · ·
<b>T4.</b>	70	rtify that the foregoing			
Signe	a / lancy	Mana Title	Senior Staff	Specialist	Date 9/22/03
no_	space for E	ederal or State Office i			CEB 2 0 7003
	VED BY	led fin lovelo Tit		Date	SEP 2 9 2003
		OVAL, if any:		<del></del>	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BLM CONDITIONS OF APPROVAL**

Operator Burlington Resources Oil & Gas	Well Name <u>Cat Draw # 101</u>
Legal Location <u>2445 FNL / 1970 FEI</u>	Sec <u>04</u> , T. <u>30N</u> , R. <u>5W</u>
Lease Number <u>NM - 4456</u>	Field Inspection Date: N/A

The following stipulations will apply to this well unless a particular\_Surface Managing Agency or private Surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with requirements may result in the assessments of penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations, unless (In reference to 43 CFR Part 3160): 1) BLM determines that operators actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS FOR ALL WORKOVERS: All surface areas disturbed during workover activities and not in use for production activities, will be reseeded the first July – September period after the well has been put back into production. This should occur in the first 12 months after completion of workover activities.

## **SPECIAL STIPULATIONS FOR THIS SITE:**

- 1. Pits will be fenced during workover operation.
- 2. All disturbance will be kept on existing pad.
- 3. Empty and reclaim pit after work completed.
- 4. Pits will be lined with an impervious material at least 12 mils thick Prior to closing the pit, the liner will be cut off at mud level. The excess liner will be hauled to a licensed disposal area.
- 5. A Mud Logger must be on location to monitor for the PC gas shows.