

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>Florance Gas Com J 16B</b>
2. Name of Operator <b>BP America Production Company Attn: Mary Corley</b>	9. API Well No. <b>30-045-31814</b>
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	10. Field and Pool, or Exploratory Area <b>Blanco Mesaverde</b>
3b. Phone No. (include area code) <b>281-366-4491</b>	11. County or Parish, State <b>San Juan County, New Mexico</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1785' FNL &amp; 1045' FEL Sec. 06 T30N, R09W Unit H</b>	


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other <u>Exception to</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal <b>WOC time of 6 hrs.</b>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP is currently using 3% CaCl<sub>2</sub> in our slurry and achieves 300 psi compressive strength after 1 hr 50 min and 500 psi after 3 hrs 8 min. We, therefore, request approval to initiate blowout preventer (BOP) nipple up operations after a 2 hour wait on cement time in lieu of the 6 hour time frame required by rule to achieve 300 psi compressive strength with Class B cement slurry at 80 deg F.

3% CaCl<sub>2</sub> will be used, NOT 2% as originally approved.

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) <b>Mary Corley</b>	Title <b>Senior Regulatory Analyst</b>
Signature 	Date <b>10/02/2003</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

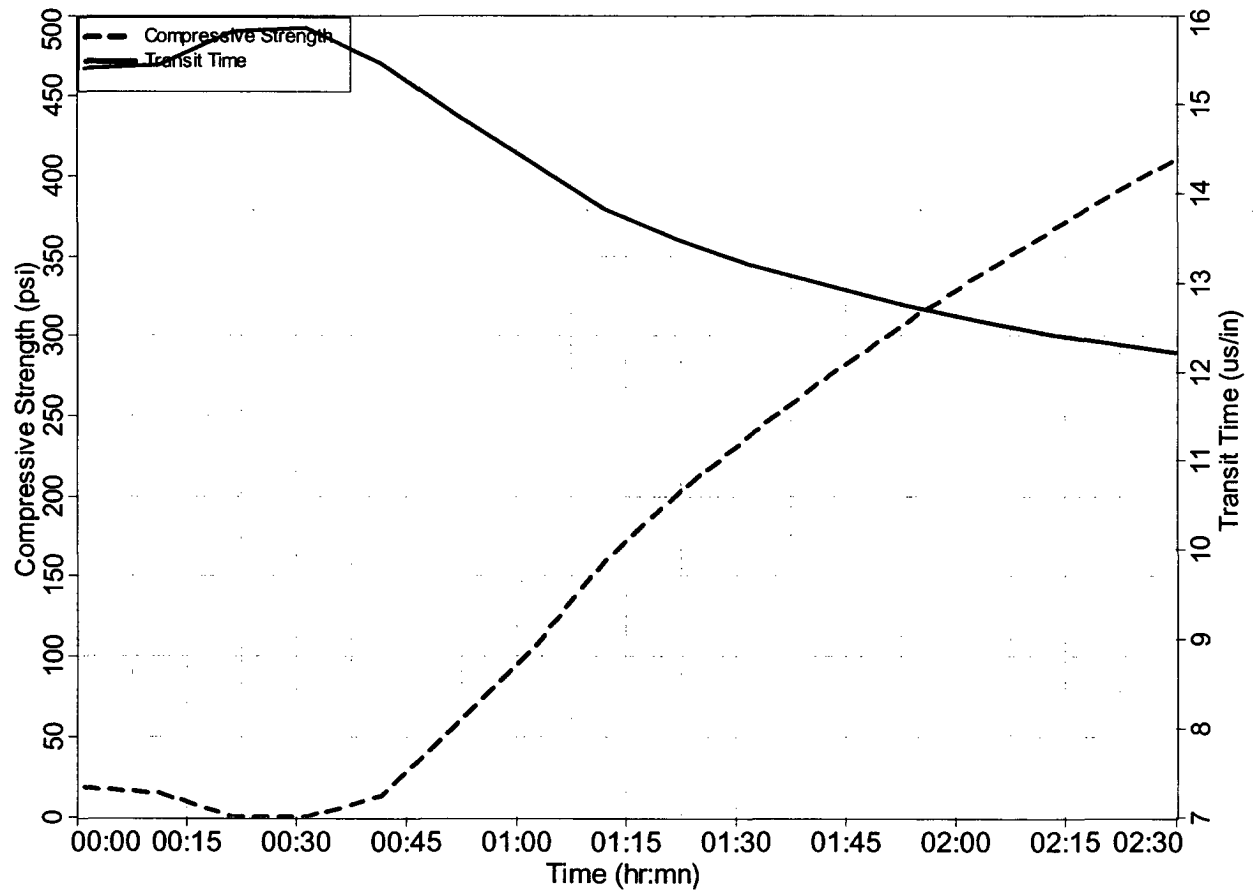
Approved by <b>/s/ Jim Lovato</b>	Title	Date <b>OCT - 9 2003</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Comply with NMOC Rule 1076

# CemCADE\*

Client : bp  
Well : Surface Job (80F)  
String : 15.8 ppg G + 3% S001  
District :  
Country : USA



1 Lead Slurry Density = 15.80 lb/gal Time to 500 psi= 03:08 hr:mn Time to 1000 psi= 08:02 hr:mn

\*Mark of Schlumberger

**Schlumberger**