District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank			
Operator: <u>Chevron Production Co.</u> Telephor	e: (505) 334-7117 e-mail ad	dress: MArcher@chevron.com	
Address. 322 County Road 3100, Aztec, NM 87410			
Facility or well name: Rincon #142 API #. 30-039-20	699 U/L or Qtr/Qtr <u>I</u>	Sec <u>27</u> T <u>27 N</u> R <u>6W</u>	
County: Rio Arriba Latitude	36 543135 Longitude107.4	4956 NAD: 1927 ⊠ 1983 □	
Surface Owner: Federal 🛭 State 🗌 Private 🔲 Indian 🔲			
<u>Pit</u>	Below-grade tank		
Type: Drilling ☐ Production ☑ Disposal ☐	Volume:bbl Type of fluid:		
Workover ☐ Emergency ☐	Construction material		
Lined ☐ Unlined ☑	Double-walled, with leak detection? Yes	If not, explain why not.	
Liner type: Synthetic Thickness Clay			
Pit Volume 50 bbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water)	100 feet or more	(0 points) 0	
	100 rect of more	(o points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) 20	
	1000 feet of more		
	Ranking Score (Total Points)	20	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2)	Indicate disposal location: (check the onsite box if	
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility _	(3) Attach a general description of remedia	l action taken including remediation start date and end	
date (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth belo			
(5) Attach soil sample results and a diagram of sample locations and excavat		189 10 13/47	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
1		7 ELECTION OF	
\\sum_ OIL CONS. DIV. DIST 3 \(\infty \)		OIL CONS. DIV. DIST 3	
$\langle g_{\alpha} \rangle = \langle h \rangle / \langle h \rangle$			
		CE OS CESE SE AU ÉLO	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan.			
Date: 10-10-07			
Printed Name/Title Mr. Michael W. Archer - HES Specialist Signature ///W/Acl Willem			
Your certification and NMOCD approval of this application/closure does no			
otherwise endanger public health or the environment. Nor does it relieve the regulations	e operator of its responsibility for compliance	with any other federal, state, or local laws and/or	
- Service			
Approval:			
EPHINY QUIL B-IGAS INSPECTOR, BIS-hatuffe Ball	Date: OCT 2 9	2007	
Pate: Date: Date:			

CLIENT: Churon	Envirotech Inc.	LOCATION NO:	
92270-170-084	ENVIRONMENTAL SCIENTISTS & ENCINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE (505) 632-0615	C.O.C. NO:	
	T: CLOSURE VERIFICATION	PAGE No: of	
	NCON WELL #: 142 PIT. 27 TWP 27U RNG: 6W PM: NM CNTY RASTSM	DATE STARTED. 10-07 DATE FINISHED.	
•	5 loyof contractor.	ENVIRONMENTAD Kibler/D You	
DISPOSAL FACILITY:	FT. x FT. x FT. DEEP. CUBIC REMEDIATION METHO LEASE: SF 0 79366 FOR	D:	
	KS: PIT LOCATED APPROXIMATELY 15 FT. 2 NEAREST WATER SOURCE: ≥ 1000 NEAREST SURFACE		
	NMOCD TPH CLOSURE STD: 100 PPM	CHECK UNE: PIT ABANDONED	
SDIL AND EXCAVATION	Farth X	STEEL TANK INSTALLED	
SCALE	200 Standard	LUTION READING CALC ppm	
0 FT	OVM		
PIT PERIMETER RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 3 / 32, 2 2 3 4 5 LAB SAMPLES SAMPLE ANALYSIS TIME D. ANALYSIS TIME TRAVEL NOTES. CALLOUT: ONSITE.			
CALLOUT:	ONSITE.		

36.543135 -107.44956 10:00 -10:20

30-039-20699



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

\sim	liant:	
• .	ILLAINT'	

Chevron Production

Project #:

92270-170-054

Sample No.:

1

Date Reported:

9/26/2007

Sample ID:

Discrete, 3' BGS

Date Sampled:

9/10/2007

Sample Matrix:

Soil

Date Analyzed:

9/10/2007

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

56

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Rincon #142

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

Robin Kibler

Printed

Printed

Nicole Hayworth



Cal. Date:

10-Sep-07

CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	200	195	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

fal Ke	9-26-07
Analyst	Date
Robin Kibler Printed	
Micol Hayras	<u>09/26/09</u> Date
Nicole Hayworth Printed	Date