District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

|   | k covered by a "general plan"? Yes 🛛 No<br>or below-grade tank 📋 Closure of a pit or below-gra  |   |
|---|---|---|
| Address: 322 County Road 3100, Aztec, NM 87410  Facility or well name: Rincon #158M API #: 30-039   |   |   |
| Pit  Type: Drilling ☐ Production ☒ Disposal ☐  Workover ☐ Emergency ☐  Lined ☐ Unlined ☒  Liner type: Synthetic ☐ Thickness Clay ☐  Pit Volume25bbl  Depth to ground water (vertical distance from bottom of pit to seasonal  | Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes  If no  Less than 50 feet  50 feet or more, but less than 100 feet | t, explain why not.  (20 points)  (10 points)                     |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)  Distance to surface water: (horizontal distance to all wetlands, playas,   | 100 feet or more  Yes No  Less than 200 feet 200 feet or more, but less than 1000 feet  | ( 0 points) 0 (20 points) 0 (20 points) 0 (20 points) (10 points) |
| If this is a pit closure: (1) Attach a diagram of the facility showing the pit's  |   | •   |
| your are burying in place) onsite  offsite  If offsite, name of facility date. (4) Groundwater encountered: No  Yes  If yes, show depth below (5) Attach soil sample results and a diagram of sample locations and excavated Additional Comments:   | w ground surfaceft. and attach sampl  | e results.  |
| Soil passed TPH standard of 100 ppm using USEPA Method 418.1 and 100  | ppm PID standard 3 feet below ground surface.   | MECENTED 3  |
| I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline  Date.   Date.   Mr Michael W Archer – HES Specialist  Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve th regulations. | s X, a general permit , or an (attached) alterna  Signature  Ot relieve the operator of liability should the contents   | of the pit or tank contaminate ground water or                    |
| Approval: EPHTY OIL 8 FIAS INSPECTOR, USS in a ture Sold Signature  | Date: 0CT 2 9 2007  |   |

|  |                          | D  | _ T                                    |                    |                                 |           |
|--|--------------------------|--|--|--------------------|---------------------------------|-----------|
| CLIENT:  |                          | ENVIROTECH   | I INC.                                 |                    | LOCATION NO                     | ]:        |
| 92270-170-064                                  | PRIVATE                  | ENVIRONMENTAL SCIENTISTS<br>5796 U.S. HIGHWAY 6<br>FARMINGTON, NEW MEX<br>PHONE (505) 632- | 64-3014<br>ICO 87401                   |                    | C.O.C. NO                       | ]:        |
| FIELD REPOF                                    |                          | OSURE VI   | ERIFICA                                | TION               | PAGE No:                        | of        |
| LOCATION: NAME Ring                            | ion                      | WELL #: 1581/  | PIT.                                   |                    | DATE STARTED<br>DATE FINISHED _ |           |
| QUAD/UNIT > SEC.                               |                          | $V_{ m RNG}$ : $GW_{ m PM}$ :  |  | ST·NN              | ENVIRONMENTALL<br>SPECIALIST.   |           |
| EXCAVATION APPROX                              | FT. x                    | FT. x  | FT. DEEP                               | CUBIC              | YARDAGE: _                      |           |
| DISPOSAL FACILITY:                             |                          |  |  |                    |                                 |           |
| LAND USE:                                      |                          |  |  |                    |                                 |           |
| FIELD NOTES & REMAR DEPTH TO GROUNDWATER: 2100 | RKS: PIT LO<br>nearest v | OCATED APPROXIM<br>Water Source: <u>&gt;{<i>&amp;&amp;</i></u>                             | ATELY <u>90</u>                        | FT<br>REST SURFACE | 250° FROM<br>E WATER: 75        | WELLHEAD. |
| NMOCD RANKING SCORE: 20                        | NMOCD TPH                | CLOSURE STD: 100   | 2                                      |                    | CHECK ON                        | <u> </u>  |
| SOIL AND EXCAVATION                            | IN DESCRIP               | TION:  |  |                    | PIT ABANDON<br>STEEL TANK       |           |
|  | 75 42                    | 25 XI  |  | <u> </u>           |                                 |           |
|  | 20 110                   |  |  |                    |                                 |           |
|  |                          |  |  |                    |                                 | ,         |
| *  |                          |  |  |                    |                                 |           |
|  | TIME SAMI                |  | <u>D 418,1 CALCU</u><br>WEIGHT (gr) ml |                    | UTION READING                   | CALC ppm  |
| SCALE  |                          | JOS San  | dord                                   | 0.5                | 21                              |           |
| O FT   | Ind                      | Lertank- 1   | 5                                      | 20                 | 4 19                            | 56        |
| PIT PERIMI                                     | ETER                     | OVM<br>RESULTS   |  | PIT                | PROFILE                         |           |
|  |                          | SAMPLE FIELD HE  | ADSPACE<br>ppm)                        |                    |                                 |           |
| 1  |                          | 1 0.0<br>2<br>3  | ,                                      |                    |                                 | ,         |
| . ) (  |                          | 4 5  |  |                    |                                 |           |
|  | •                        | 5  |  |                    |                                 |           |
| ₽ 0 < 90 FH                                    | \\ \psi                  |  |  |                    | $\neg \land$                    |           |
| 5000   | 50                       | ,  |  | Stee               | e                               |           |
|  | · ·                      | LAB SAMPLE SAMPLE ANALYSIS   | TIME                                   | fans               | ×                               |           |
|  |                          |  |  |                    | ^                               |           |
|  |                          |  |  |                    | the street                      | a<br>a    |
| TRAVEL NOTES. CALLOUT:                         |                          | . ON   | SITE.                                  |                    |                                 |           |
|  |                          |  |  |                    |                                 |           |

14:30 - 15:00

30-039-25057

-107,45086



## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| ~ |       |  |
|---|-------|--|
| C | ient: |  |
|   | ient: |  |

Chevron Production

Project #:

92270-170-064

Sample No.:

- 1

Date Reported:

9/26/2007

Sample ID:

Discrete, 3' BGS

Date Sampled:

9/11/2007

Sample Matrix:

Soil

Date Analyzed:

9/11/2000

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

|           |               | Det.    |
|-----------|---------------|---------|
|           | Concentration | Limit   |
| Parameter | (mg/kg)       | (mg/kg) |

## **Total Petroleum Hydrocarbons**

56

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Rincon #158M

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

Robin Kibler

Printed

Nicole Hayworth

Printed



## CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| $\sim$ | <br>$\overline{}$ |     |
|--------|-------------------|-----|
| 1.0    | <br>10            | +~: |
| Cal    | <br>וו            | 1   |

Printed

11-Sep-07

| Parameter | Standard<br>Concentration<br>mg/L | Concentration<br>Reading<br>mg/L |  |
|-----------|-----------------------------------|----------------------------------|--|
| ТРН       | 100                               |                                  |  |
|           | 200                               | 211                              |  |
|           | 500                               |                                  |  |
|           | 1000                              |                                  |  |

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

| Rolfil          | 9-26-07  |
|-----------------|----------|
| Analyst         | Date     |
|                 |          |
| Robin Kibler    |          |
| Printed         |          |
| Microb Hayus    | 09/26/07 |
| Review          | Date     |
| Nicole Hayworth |          |