

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

OCT 22 2007

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name
RCVD OCT 26 '07

7. If Unit or CA, Agreement Designation
OIL CONS. DIV.

8. Well Name and No. DIST. 3
ROSA UNIT #25B

9. API Well No.
30-045-34267

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-29-2007 MIRU, NDWH & NUBOP's, NU 6" blooie line, RU rig floor & prepare to PU tbq in the a.m., SDFN.

08-30-2007 Load well w/ 33 bbls fresh water & psi test csg & blind rams @ 1500 psi for 30 mins w/ 10 psi leak off, MU 3 7/8" bit & TIH w/ 201 jts tbq & tag @ 6440', RU PS & break circ w/ rig pump, DO 60' of cmt to 6500', circ bottoms up, transfer water from leaking frac tank to a good one, SDFN.

08-31-2007 LD 3 jts tbq & se bit @ 6330', RU BJ Services, psi test lines @ 4100 psi, psi test csg & pipe rams @ 3500 psi w/ 60 psi leak off in 15 mins, pump 500 gals 15% HCL & displace w/ 19.1 bbls FW to balance spot across PLO interval, start @ 9:30 & finish @ 10:00, TOOH w/ bit, RD rig floor, NDBOP stack & NU frac Y, RU BWWC & perforate PLO bottom up 1 SPF w/ 3 1/8" SFG, .36" dia, 17" Pen & 12 Grm Chgs, shot f/ 6334' to 6042', 2 gun runs w/ 57 total shots, all shots fired, RD BWWC & SWI unitl Wednesday, 09/05/07

ACCEPTED FOR RECORD

OCT 24 2007

FARMINGTON FIELD OFFICE
BY TC Salvors

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr Production Analyst

Date September 24, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ANNEXED to

09-05-2007 RU BJ, psi test lines @ 4500 psi, est rate @ 31 bpm @ 540 psi, BO PLO w/ 1000 gals 15% HCL acid & 90 Bio balls @ 3700 psi w/ good action, SD 1 hr & let bio balls dissolve, frac PLO w/ 10,240 # LT Prp 125 14/30 @ 0.1, 0.2 & 0.3 ppg, follow w/ 2207# brown sand 20/40 @ 1.0 ppg. 1st Stage Frac (PLO) started @ 14:30, ended @ 15:00, MIR = 96 bpm, AIR = 87 bpm, MTP = 2972 psi, ATP = 2207 psi, total FW = 2203 bbls, total FRW-14 = 117 gals. WL set 4.5" CIBP @ 6010' & psi test @ 3500 psi, tested good, Perf CH/MEN bottom up @ 2000 psi until 6 bpm is est, 1 SPF w/ 3 1/8" SFG from 5992' to 5708', .36" dia, 17" pen & 12 Grm Chgs, 2 gun runs w/ 47 shots, RD BWWC, BD CH/MEN @ 883 psi, est rate @ 30 bpm @ 960 psi, BO @ 3530 psi w/ 1000 gals 15% HCL acid & 90 Bio balls, good action, SD & let balls dissolve, frac CH/MEN w/ 9840 # LT Prop 125 14/30 @ 0.1, 0.2 & 0.3 ppg, follow w/ 2990# brown sand 20/40 @ 1.0 ppg. 2nd Stage Frac (CH/MEN) started @ 19:00, ended @ 20:00, MIR = 70 bpm, AIR = 68 bpm, MTP = 3236 psi, ATP = 2965 psi, total FW = 2268 bbls, total FRW-14 = 110 gals. RD BJ & SDFN.

09-06-2007 ND Frac Y & NUBOP stack & 6" blooie line, RU rig floor, MU 3 7/8" bit & TIH w/ 127 jts tbg & set bit @ 4013', break circ w/ air only @ 1350 psi, unload water off CH/MEN, TIH w/ 60 jts 2 3/8" tbg & tag fill @ 5985', break circ w/ 12 bph a/s mist & CO 25' of fill to 6010', DO 4.5" CIBP @ 6010', TIH w/ 14 jts & push remaining CIBP to bottom, TOO H w/ 12 stds tbg & set bit @ 5694', turn over to night crew, NF well, run bucket test @ 19:00 hrs = 28 bph, flare well w/ approx 14' flare.

09-07-2007 NF well w/ approx 18' flare, TIH w/ 14 stds & tag @ 6451', TOO H w/ bit, MU 1/2 MS, 1 jt 2 3/8" tbg, 1 1.78" SN, TIH w/ 177 jts 2 3/8" tbg, set bit @ top perf, run bucket test @ 14:00 = 15 bph, flare well w/ approx 20' flare, NF well, well flowed water constant, approx 3" wide stream w/ no sand.

09-08-2007 NF well, approx 25' flare, run bucket test @ 10:00 = 7.3 bph water w/ no sand.

09-09-2007 Natural flow well, approx 25' flare, run bucket test @ 11:00 = 2.3 bph, NF well w/ 25' flare, well flowing approx 1" wide stream.

09-10-2007 TIH & tag @ 6451, LD 11 jts, run bucket test @ 10:00 = 2.2 bph, WO Antelope, land well @ 6382' KB as follows, 1 exp chk, 1/2 MS, 1 jt 2 3/8" tbg, 1.78" SN & 198 jts 2 3/8" tbg, NDBOP stack & NUWH & test @ 2000 psi, PO pump out plug @ 1100 psi, RD rig & surface equipment. Turn well to production department, release rig @ 1430 hrs, 9/10/07.

09-10-07 35



09-10-07 35