

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30612
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McDANIEL GAS COM B
8. Well Number #1R
9. OGRID Number 5380
10. Pool name or Wildcat Basin Dakota / Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter A ; 665 feet from the NORTH line and 840 feet from the EAST line Section 26 Township 29N Range 10W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,524' GR 5,536' RKB
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: AZTEC PC RECOMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recompleted to the Aztec Pictured Cliffs formation per the attached morning report.

RCVD SEP 20 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 9/19/07

Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com Telephone No. 505-333-3100

For State Use Only
APPROVED BY *A. Villanueva* TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 30 2007

Conditions of Approval, if any:

2A Dakota 7/25/07

McDaniel GC B #1R RC PC

7/24/07 Tstd anchors 07/07. Bd well. MI & set 2 - 400 bbl frac tks & filled w/2% KCl wtr. MI & set flwback tk. MIRU Triple "P" Rig #20. RIH w/2" JDC tl. Tgd @ 6,385'. POH w/2" JDC tl. Recd dual pad plngr. RIH w/2" JDC tl. Tgd @ 6,386'. POH w/JDC tl. Recd trvlg BHBS. BHBS w/sc. ND WH. NU BOP. PU & TIH w/7 jts 2-3/8" tbg w/no tg. EOT @ 6,611'. MV perfs fr/3,767' - 4,383'. DK perfs fr/6,270' - 6,422'. TOF @ 6,660'. PBTd @ 6,771'. TOH & LD w/7 jts tbg. TOH w/62 jts 2-3/8" tbg. TOH & LD w/135 jts tbg. SN & NC. TIH w/3-7/8" bit, 3-7/8" strg ml & 62 jts tbg. TOH w/62 jts tbg, 3-7/8" strg ml & 3-7/8" bit. SWI. SDFN.

7/25/07 Bd well. Ppd dwn csg w/1 bbl 2% KCl wtr & 3# WT pellets.

TIH w/Weatherford 4-1/2" CIBP & 61 jts 2-3/8" tbg. Set CIBP @ 1,975'. Load csg w/26 bbls 2% KCl wtr. Circ 10". PT csg & CBP to 1,000 psig for 5". Tstd OK. Rltd press. TOH & LD w/61 jts tbg & setting tl. ND BOP. Load csg w/5 bbls 2% KCl wtr. NU WSI 5K WP frac vlv. MIRU H&M pmp trk. PT frac vlv, csg & CBP to 3,000 psig for 5". Tstd OK. Rltd press. Trtd frac fld w/biocide. RDMO pmp trk. RDMO Triple "P" Rig #20.

7/26/07 MIRU BWWC WLU. Perfd PC w/3-1/8" csg gun fr/1,862' - 1,888' w/2 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.32" pene., 14.3" pene., 52 holes). Correlated depths to Computalog GR/CCL dated 7/11/01. POH w/WL. RDMO WLU. MIRU WSI trk. RU 10K WP isol tl. RDMO WSI trk. SWI.

7/27/07 MIRU Halliburton frac equip. BD PC perfs fr/1,862' - 1,888' dwn 4-1/2" csg @ 4.3 BPM & 2,053 psig. EIR @ 9.3 BPM & 738 psig. A. w/1,200 gals 15% NEFE HCl ac. Flshd w/30 bbls 2% KCl wtr @ 10.1 BPM & 463 psig. ISIP 304 psig. 3" SIP 84 psig. Fracd PC perfs w/59,295 gals 70Q foamed Delta 140 frac fld (12# Borate XL gelled 2% KCl wtr) carrying 120,160# sd (100,100# 16/30 Brady sd & 20,060# 16/30 Super LC RC sd per wt slips). Flshd w/29 bbls 55Q N2 foamed frac fld. AIR 39.5 BPM. ATP 1,748 psig. Max TP 2,036 psig. Max sd conc 4.97 ppg. ISIP 1,417 psig. 5" SIP 1,085 psig. 531 BLWTR. Used ttl 670,000 scf N2. RDMO frac equip. MIRU Precision Sys flwback mnfd & FL. SWI 4 hrs. SICP 290 psig. OWU on 1/2" ck @ 9:00 p.m. F. 0 BO, 76 BLW, N2, frac fld w/no sd, FCP 290 - 140 psig, 1/2" ck, 9 hrs.

7/28/07 Cont'd flwg fr/PC frac on 1/2" ck. F. 0 BO, 18 BLW, N2, gas w/no sd, FCP 140 - 110 psig, 1/2" ck, 10 hrs. Ran IP tst for PC. F. 0 BO, 0 BLW, 97 MCF (based on 780 MCFD calc wet gas rate), FCP 110 psig, 1/2" ck, 3 hrs. SWI. RDMO Precision Sys.

9/7/07 Tstd anchors 07/07. MIRU Triple "P" Rig #21. MI & set flwback tk & FL. MIRU Precision Sys AFU. Ppd dwn csg w/30 bbls 2% KCl wtr & KW. ND isol tl. ND frac vlv. NU BOP. PU & TIH w/NC, SN & 30 jts 2-3/8" tbg. SWI. SDFN.

9/8/07 Bd well. Ppd dwn tbg w/30 bbls 2% KCl wtr & KW. PU & TIH w/NC, SN & 60 jts 2-3/8" tbg. Tgd @ 1,932' (43' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/1,932' - 1,975' (CIBP). Circ 1hr. RDMO AFU. Used 30 bbls 2% KCl wtr w/AFU. Recd 0 BO, 50 BLW w/AFU. RD pwr swivel. TOH w/2 jts tbg. SD 1 hr. SN & EOT @ 1,885'. RU swb tls. BFL 1,400' FS. S. 0 BO, 2 BLW, 1 run, 1/4 hr, FFL 1,800' FS. Lt brn fld smpl w/no solids. FTP 50 psig. SICP 160 psig. RD swb tls. Ran IP tst for PC. F. 0 BO, 6 BLW, 61.28 MCF gas (based on 367.7 MCFD calc wet gas rate), FTP 50 - 40 psig, SICP 160 - 170 psig, 1/2" ck, 4 hrs. Ppd dwn tbg w/5 bbls 2% KCl wtr & KW. PU & TIH w/2 jts tbg. Tgd @ 6,771' (CIBP). TOH

McDaniel GC B #1R RC PC

w/3 jts tbg. TIH w/3 - 2-3/8" tbg subs (4', 4', & 8') & 1 jt tbg. Tbg ran as follows; NC, SN, 56 jts tbg, 3 - 2-3/8" tbg subs (4', 4' & 6') & 1 jt tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 1,869'. EOT @ 1,870'. PC perfs fr/1,862' - 1,888'. CIBP @ 1,975'. MV perfs fr/3,767' - 4,383'. DK perfs fr/6,270' - 6,422'. TOF @ 6,660' (fr/02/22/02). PBTB @ 6,771'. ND BOP. NU WH. SWIFPBU. RDMO Triple "P" Rig #21.