

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD OCT 26 '07
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit L (NWSW) 1380' FSL & 845' FWL, Sec. 35, T31N, R8W NMPM
Unit K (NESW) 2084' FSL & 1852' FWL, Sec. 35, T31N, R8W NMPM

5. **Lease Number**
NM-012641
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

8. **Well Name & Number**

9. **Blanco 7B
API Well No.**

30-045-33557

10. **Field and Pool**

Blanco MV/Basin DK

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

7/5/07 MIRU BWWC to run gauge ring, CBL, GR, CCL. Run gauge ring, tagged PBTD @ 7938'. Run CBL,GR,CCL w/ BWWC From wireline PBTD 7938' to surface. Top of cement @ 3000'. 7" shoe @ 4329'. RD BWWC.

7/11/07 PT casing to 6600# 15/min good test. Perf DK 7844' -7922' @2SPF; Frac: 10 bbls 15% HCL Acid, pumped 38094 85% Slickwater w/25000# 20/40 Brady Sand and 6361900 SCF N2. Frac MV PLO 5388'- 5916'@1SPF; Frac: Bullhead 10 bbls 15% HCL Acid, pumped 50484 gal 60% Slickwater N2 Foam w/100000# 20/40 Brady Sand & 10000# 20/40 TLC, 1145500 SCF N2. MF/CH 4904' - 5306' @1SPF; Frac: Bullhead 10 bbls 15% HCL Acid, pumped 45654 gal 60% Slickwater N2 Foam w/100000# 20/40 Brady Sand & 10000# 20/40 TLC & 1076200 SCF N2.

10/9/07 PU and ran 255 jts 2 3/8" 4.7# L-80 tubing set @ 7844'. Turned well over to production. Waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/10/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 23 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC