submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD OCT 26'07 OIL CONS. DIV.

DIST. 3

	Sundry Notices and Reports of	n Wells		
			5.	Lease Number
		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	٥.	NM-012641
1.	Type of Well	W2 2007	6.	If Indian, All. or
••	GAS	OCT 1 5 2007	0.	Tribe Name
		OCT I Secure of Land Nizanagement Bursau of Land Nizanagement Earnington Field Office		1110011111111
		Burgau of Land Intel Office	7.	Unit Agreement Name
2.	Name of Operator	Bursau of Land Managemon Farmington Field Office		
	onocoPhillips			
			 8.	Well Name & Number
3.	Address & Phone No. of Operator			
	•			Blanco 7B
	PO Box 4289, Farmington, NM 874	199 (505) 326-9700	9.	API Weli No.
_		· ·		
	T A SETTING	D 14		30-045-33557
4.	Location of Well, Footage, Sec., T, R, M		10	77.13 . I D. I
	Sec., TN, RW, NMPM		10.	Field and Pool
				Blanco MV/Basin DK
	Unit L (NWSW) 1380' FSL & 845'	' FWL, Sec. 35, T31N, R8W NMPM		Dianco W V/Dasin DR
_		2' FWL, Sec. 35, T31N, R8W NMPM		
2	, ,			San Juan Co., NM
12.	Type of Submission Type of Ac	Abandonment Change of Plans	•	DATA Other – Completion Detail
	Type of Submission Type of Ac Notice of Intent X Subsequent Report Final Abandonment	Abandonment Change of Plans Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection	•	
13. 7/5/0 From 7/11 Slick HCI MF/ 20/4	Type of Submission Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Completed O 7 MIRU BWWC to run gauge ring, on wirline PBTD 7938' to surface. Top //07 PT casing to 6600# 15/min good of kwater w/25000# 20/40 Brady Sand at L Acid, pumped 50484 gal 60% Slicky //CH 4904' - 5306' @1SPF; Frac: Bull //0 Brady Sand & 10000# 20/40 TLC &	Change of Plans Recompletion	<u>X</u> @ 7938'. Run /WC. bls 15% HCL . 16'@1SPF; Fra & 10000# 20/40 ;al 60% Slickw	Other – Completion Detail CBL,GR,CCL w/ BWWC Acid, pumped 38094 85% ac: Bullhead 10 bbls 15% of TLC, 1145500 SCF N2. Fater N2 Foam w/100000#
13. 7/5// Frot 7/11 Slick HCI MF/ 20/4 10/9	Type of Submission Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Completed O 7 MIRU BWWC to run gauge ring, on wirline PBTD 7938' to surface. Top //07 PT casing to 6600# 15/min good of kwater w/25000# 20/40 Brady Sand at L Acid, pumped 50484 gal 60% Slicky //CH 4904' - 5306' @1SPF; Frac: Bull //0 Brady Sand & 10000# 20/40 TLC &	Change of Plans Recompletion	<u>X</u> @ 7938'. Run /WC. bls 15% HCL . 16'@1SPF; Fra & 10000# 20/40 ;al 60% Slickw	Other – Completion Detail CBL,GR,CCL w/ BWWC Acid, pumped 38094 85% ac: Bullhead 10 bbls 15% of TLC, 1145500 SCF N2. Fater N2 Foam w/100000#
13. 7/5// Frot 7/11 Slick HCI MF/ 20/4 10/9	Type of Submission Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Completed Of MIRU BWWC to run gauge ring, on wirline PBTD 7938' to surface. Top://07 PT casing to 6600# 15/min good kwater w/25000# 20/40 Brady Sand at Acid, pumped 50484 gal 60% Slicky (CH 4904' - 5306' @1SPF; Frac: Bull of Brady Sand & 10000# 20/40 TLC & 1/07 PU and ran 255 jts 2 3/8" 4.7# L-1/1 I hereby certify that the foregoing in the submission of the submi	Change of Plans Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Operations CBL, GR, CCL. Run gauge ring, tagged PBTD of cement @ 3000'. 7" shoe @ 4329'. RD BW test. Perf DK 7844' -7922' @2SPF; Frac: 10 bi and 6361900 SCF N2. Frac MV PLO 5388'- 591 water N2 Foam w/100000# 20/40 Brady Sand & lhead 10 bbls 15% HCL Acid, pumped 45654 g & 1076200 SCF N2. 80 tubing set @ 7844'. Turned well over to pro- is true and correct.	@ 7938'. Run/WC. bls 15% HCL. 16'@1SPF; Frack 10000# 20/40 gal 60% Slickw	Other – Completion Detail CBL,GR,CCL w/ BWWC Acid, pumped 38094 85% ac: Bullhead 10 bbls 15% DTLC, 1145500 SCF N2. rater N2 Foam w/100000# ang on facilities.
13. 7/5// From 7/11 Slicl HCI MF/ 20/4 10/9	Type of Submission Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Completed Of MIRU BWWC to run gauge ring, Of wirline PBTD 7938' to surface. Top. 107 PT casing to 6600# 15/min good kwater w/25000# 20/40 Brady Sand at L Acid, pumped 50484 gal 60% Slicky (CH 4904' – 5306' @1SPF; Frac: Bull 10 Brady Sand & 10000# 20/40 TLC & 10 Brady Sand &	Change of Plans Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Operations CBL, GR, CCL. Run gauge ring, tagged PBTD of cement @ 3000'. 7" shoe @ 4329'. RD BW test. Perf DK 7844' -7922' @2SPF; Frac: 10 bi and 6361900 SCF N2. Frac MV PLO 5388'- 591 water N2 Foam w/100000# 20/40 Brady Sand & lhead 10 bbls 15% HCL Acid, pumped 45654 g & 1076200 SCF N2. 80 tubing set @ 7844'. Turned well over to pro- is true and correct.	@ 7938'. Run/WC. bls 15% HCL. 16'@1SPF; Frack 10000# 20/40; al 60% Slickwich duction. Waiting	Other – Completion Detail CBL,GR,CCL w/ BWWC Acid, pumped 38094 85% ac: Bullhead 10 bbls 15% DTLC, 1145500 SCF N2. rater N2 Foam w/100000# ang on facilities.
13. 7/5// Fror 7/11 Slick HCI MF/ 20/4 10/9	Type of Submission Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Completed Of MIRU BWWC to run gauge ring, on wirline PBTD 7938' to surface. Top 1/07 PT casing to 6600# 15/min good of kwater w/25000# 20/40 Brady Sand at Acid, pumped 50484 gal 60% Slicky (CH 4904' - 5306' @1SPF; Frac: Bull to Brady Sand & 10000# 20/40 TLC & 1/07 PU and ran 255 jts 2 3/8" 4.7# L-1 I hereby certify that the foregoing it and a surface of the	Change of Plans Recompletion	@ 7938'. Run/WC. bls 15% HCL. 16'@1SPF; Frack 10000# 20/40; al 60% Slickwich duction. Waiting	Other – Completion Detail CBL,GR,CCL w/ BWWC Acid, pumped 38094 85% ac: Bullhead 10 bbls 15% O TLC, 1145500 SCF N2. rater N2 Foam w/100000# ang on facilities.
13. 7/5/0 Fror 7/11 Slici MF/ 20/4 10/9 14. Sign	Type of Submission Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Completed Of MIRU BWWC to run gauge ring, on wirline PBTD 7938' to surface. Top 1/07 PT casing to 6600# 15/min good of kwater w/25000# 20/40 Brady Sand at L Acid, pumped 50484 gal 60% Slicks (CH 4904' – 5306' @1SPF; Frac: Bull of Brady Sand & 10000# 20/40 TLC & 1/07 PU and ran 255 jts 2 3/8" 4.7# L-1/14 I hereby certify that the foregoing it and a space for Federal or State Office uses	Change of Plans Recompletion	@ 7938'. Run/WC. bls 15% HCL. 16'@1SPF; Frack 10000# 20/40; al 60% Slickwich duction. Waiting	Other – Completion Detail CBL,GR,CCL w/ BWWC Acid, pumped 38094 85% ac: Bullhead 10 bbls 15% DTLC, 1145500 SCF N2. rater N2 Foam w/100000# ag on facilities. Chnician Date 10/10/07 ACCEPTED FOR RECC
13. 7/5// From 7/11 Slic! HCI MF/ 20/4 10/9 14. Sign (Thi APP	Type of Submission Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Completed Of MIRU BWWC to run gauge ring, on wirline PBTD 7938' to surface. Top 1/07 PT casing to 6600# 15/min good of kwater w/25000# 20/40 Brady Sand at Acid, pumped 50484 gal 60% Slicky (CH 4904' - 5306' @1SPF; Frac: Bull to Brady Sand & 10000# 20/40 TLC & 1/07 PU and ran 255 jts 2 3/8" 4.7# L-1 I hereby certify that the foregoing it and a surface of the	Change of Plans Recompletion	@ 7938'. Run/WC. bls 15% HCL. 16'@1SPF; Frack 10000# 20/40; al 60% Slickwich duction. Waiting	Other – Completion Detail CBL,GR,CCL w/ BWWC Acid, pumped 38094 85% ac: Bullhead 10 bbls 15% O TLC, 1145500 SCF N2. rater N2 Foam w/100000# ang on facilities.