

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Coleman Oil & Gas, Inc.**

3a. Address
P.O. Drawer 3337

3b. Phone No. (include area code)
505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
940' FNL, 1560' FWL C, Section 14, T26N, R12W Latitude 36° 19' 33", Longitude 108° 05' 05"

5. Lease Serial No
NM NM 33015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
West Fork #1

9. API Well No.
30-045-25632

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COLEMAN OIL & GAS, INC. WOULD LIKE TO REQUEST PERMISSION TO PERFORM A PRESSURE INTEGRITY TEST ON THE PRODUCTION CASING AND TEMPORARILY ABONDANDON THIS WELL, AS PER THE ATTACHED PROCEDURE. WITH YOUR APPROVAL WE ANTICIPATE HAVING A RIG AND COMPLETING THE WORK WITHIN THE NEXT 30 TO 60 DAYS.

RCVD OCT 19 '07
OIL CONS. DIV.

Must test casing to CIBP @ 5000'

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title **OPERATIONS ENGINEER**

Signature

Date

Michael T. Hanson
October 11, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

OCT 18 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

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Coleman Oil & Gas, Inc.

Pressure Test Production Casing

Friday, October 05, 2007

Well:	West Fork #1	Field:	Basin Fruitland Coal
Location:	940' FNL & 1560' FWL Sec 14, T26N, R12W, NMPM San Juan County, New Mexico	Elevation:	6220' RKB 6173' GL
By:	Michael T. Hanson	Lease:	NM 33015

Procedure:

Pressure Test Production Casing

1. MIRU and POOH with Rods & Tubing.
2. RIH with Arrow Set IX Tension set packer and set @ \pm 1450. Pressure test casing from 1450' to CIBP @ 1610' to 2500 psig with third party tester.
3. RIH and set Bridge Plug @ \pm 1360 feet. Pressure test casing to 3000 psig with third party tester. (Notify BLM and OCD to witness pressure test 24 hours prior to testing casing)
4. File Sundry with BLM to T&A well.

COLEMAN OIL GAS, INC.
WEST FORK #1

SURFACE CASING
8 5/8" CSG. @ 226 FT. KB
CEMENTED WITH 150 SXS

PRODUCTION CASING
4 1/2", 10.50#, J-55, @ 5364 FT KB.
STAGE #1
CEMENTED WITH 105 SXS CLASS B
STAGE #2
CEMENTED WITH 670 SXS 50/50 POZ
TAILED WITH 50 SXS CLASS B
STAGE #3
CEMENTED WITH 545 SXS 50/50 POZ
TAILED WITH 50 SXS CLASS B

CEMENT CIRCULATED TO SURFACE ON
SURFACE CASING

CEMENT TOP @ 450 FEET ON PRODUCTION
CASING ACCORDING TO TEMPERATURE SURVEY
PRODUCTION CASING CEMENTED WITH THREE STAGE

BASIN FRUITLAND COAL
EXISTING PERFORATIONS @
1382' TO 1398'

CIBP @ 1610'

CIBP @ 1610 FT. KB.
CIBP @ 5000 FT. KB.
PBSD @ 5320 FT. KB.
PIPE LANDED @ 5364 FT. KB.
T.D. @ 5364 FT. KB.

CIBP @ 5000'

GALLUP PERFORATIONS
5083' TO 5278'

CIBP @ 1610 FT. KB.
CIBP @ 5000 FT. KB.
PBSD @ 5320 FT. KB.
PIPE LANDED @ 5364 FT. KB.
T.D. @ 5364 FT. KB.