

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-33425

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
RIPLEY 26

8. Well Number
6

9. OGRID Number
241333

10. Pool name or Wildcat
Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
PO BOX 36366, HOUSTON, TX 77236

4. Well Location

Unit Letter J : 1670 feet from the SOUTH line and 1660 feet from the EAST line
Section 26 Township 32-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,904' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well Records-New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval for work done on this new well completion in the Basin Fruitland Coal (per the following and/or attached daily activities report and Wellbore Diagram):

RCVD OCT 31 '07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE Regulatory Technician DATE 10/30/2007

Type or print name: Jennifer Hudgens E-mail address: JHIO@chevron.com Telephone No. 281-561-3599

For State Use Only

APPROVED BY: Kelly G. Roloff TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 01 2007

Conditions of Approval (if any):



Ripley #26-6
San Juan County, New Mexico
Current Well Schematic

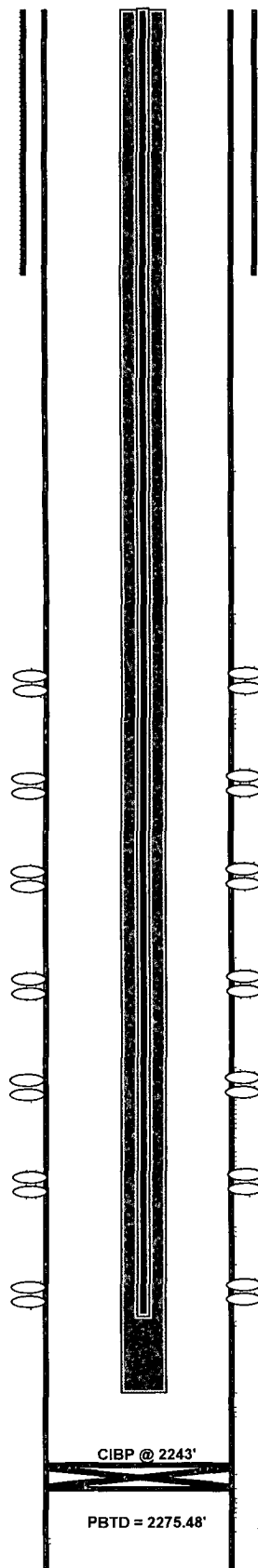
API: 30-045-33425
Legals: 26-32N-13W
Field: Basin

KB 16'
KB Elev 5813'
Gr Elev 5797'

Geologic Tops:
Ojo Alamo
Kirtland
Fruitland Formation 1562'
Fruitland Coal 1830'
Pictured Cliffs 2125'

Surface Casing:
9-5/8", 36#, K-55, LT&C, set @ 377' in 12-1/4" Hole
TOC = 0' w/ 180 sks (38 bbls) Class "G"
Circulated 5 bbls (24 sks) to surface

Tubing Details
2-7/8", 6.5#, J55
EOT = 2157.7' w/ rods & pumps



Perfs: 1824', 3 spf (3 holes), 1" diameter via Halliburton Cobrajel
FRAC: 250 gals 15% HCl acid
Sep-07 4096 lbs of 20/40 sand
8076 gals of fluid

Perfs: 1862', 3 spf (3 holes), 1" diameter via Halliburton Cobrajel
FRAC: Attempted 2 cuts, screened out
Sep-07 Pressured out twice
Move to next zone

Perfs: 1901', 1904', 3 spf (6 holes), 1" diameter via Halliburton Cobrajel
FRAC: No acid
Sep-07 21913 lbs of 20/40 sand
24459 gals of fluid

Perfs: 1921', 3 spf (3 holes), 1" diameter via Halliburton Cobrajel
FRAC: No acid
Sep-07 32949 lbs of 20/40 sand
26198 gals of fluid

Perfs: 1975', 3 spf (3 holes), 1" diameter via Halliburton Cobrajel
FRAC: 250 gals 15% HCl acid
Sep-07 1772 lbs of 20/40 sand
7883 gals of fluid
Pressured out during pad. Re-Cut
Saw too many coal fines @ surfac

Perfs: 1990', 1999', 3 spf (6 holes), 1" diameter via Halliburton Cobrajel
FRAC: 500 gals 15% HCl acid
Sep-07 52831 lbs of 20/40 sand
33253 gals of fluid
Screened out during flush

Perfs: 2085', 2100', 2107', 3 spf (9 holes), 1" diameter via Halliburton Cobrajel
FRAC: No acid
Sep-07 158206 lbs of 20/40 sand
97290 gals of fluid

Production Casing: Set @ 2319.30' in 8-3/4" hole
7", 23#, N-80, LT&C
TOC = 1300' by CBL w/ 93 bbls (420 sks)
Cmt was Poz Class G 50/50
(circulated chemwash surface and no cement)

CIBP @ 2243'

PBTD = 2275.48'

TD = 2320'

Chevron

M/U RST TOOL GIH AND SET DOWN AT 2256' LOG TO 1400', POOH M/U CBL, GR CCL LOGGING TOOL GIH SET DOWN AT 2255' LOG TO SURFACE HOLDING 1000# ON CASING, TOP OF CEMENT APPROX 1324', M/U GR/JB GIH SET DOWN 2253' POOH RUN COLLAR FROM 2253 TO 1400' POOH; WIH W/ CIBP; SET CIBP = 2243'; POOH; RIG DOWN WIRELINE;

RU FRAC EQUIPMENT & COIL TUBING

SHOT PERFS @ 2107', 2100', 2085' W/ 3spf 1"

FRAC'ED 97290 GALS OF FRAC FLUID & 158206# OF 20/40 SAND WITH NO ACID

SHOT PERFS @ 1999' & 1990' W/ 3spf 1"

FRAC'ED 33253 GALS OF FRAC FLUID & 52831# OF 20/40 SAND WITH 500 GALS 15% HCL

SCREENED OUT DURING FLUSH

SHOT PERFS @ 1975' W/ 3spf 1"

FRAC'ED 7883 GALS OF FRAC FLUID & 1772# OF 20/40 SAND WITH 250 GALS 15% HCL

PRESSURED OUT DURING PAD. RE-CUT PERFS. PRESSURED OUT. SAW TOO MANY COAL FINES @ SURFACE. MOVED TO NEXT.

SHOT PERFS @ 1921' W/ 3spf 1"

FRAC'ED 26198 GALS OF FRAC FLUID & 32949# OF 20/40 SAND WITH NO ACID

SHOT PERFS @ 1904' & 1901' W/ 3spf 1"

FRAC'ED 24459 GALS OF FRAC FLUID & 21913# OF 20/40 SAND WITH NO ACID

SHOT PERFS @ 1862' W/ 3spf 1"

ATTEMPTED 2 CUTS, SCREENED OUT. PRESSURED OUT TWICE, MOVE TO NEXT ZONE.

SHOT PERFS @ 1824' W/ 3spf 1"

FRAC'ED 8076 GALS OF FRAC FLUID & 4096# OF 20/40 SAND WITH 250 GALS OF 15% HCL.

TRIP IN WELL AND TAG @ 2150'. BEGIN CLEANOUT

CLEANOUT FILL TO PBDT @ 2243'.

RUN TUBING-RODS & PUMP TO 2157.7'