

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-30165

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well Number

47G

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 670' feet from the North line and 705' feet from the West line

Section 17 Township 30N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6322' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD NOV 6 '07

7/11/07 RU Basin WL, ran GR/CCL/CBL logs from 7828" to 1700'. TOC @ 2550'. (7" shoe 3572'). PBTD @ 7866'.

OIL CONS. DIV.

8/6/07 PT csg to 4100 psi for 15mins - good test.

DIST. 3

Perfs & stimulations cont on next page.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 11/5/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 06 2007

Conditions of approval, if any:

5/16

SAN JUAN 30-5 UNIT 47G  
API 30-039-30165

8/7/07 MIRU Schlumberger to perf DK w/.34" 1 SPF @ 7704', 7706', 7708', 7710', 7712', 7714', 7716', 7718', 7720', 7722', 7724' = 11 holes, and perf DK w/.34" 2 SPF @ 7750', 7752', 7754', 7758', 7762', 7766', 7768', 7770', 7772', 7774', 7776', 7778', 7780', 7782', 7786', 7788', 7790', 7792', 7794', 7796', 7798', 7800' = 44 holes. Total 55 holes. Frac the DK (7704' – 7800'). Acidize w/20bbls 2% KCL water & 10bbls 15% HCL acid. Spot 12gals 28% HCL acid @ 7750' – 7800'. Could not load up to frac. Re-perf the DK w/.34" 2 SPF @ 7713', 7714', 7715', 7716', 7717', 7750', 7751', 7752', 7753', 7754' = 20 holes. Acidize w/10bbls 15% HCL acid, frac w/2029bbls slickwater w/7,200# 20/40 TLC sand. RIH w/CFP & set @ 5644'.

8/8/07 RIH & perf LMF/PLO w/.34" 1 SPF @ 5419', 5420', 5421', 5454', 5456', 5499', 5500', 5501', 5502', 5503', 5504', 5505', 5506', 5507', 5508', 5515', 5516', 5517', 5518', 5519', 5520', 5521', 5522', 5523', 5524', 5525', 5529', 5530', 5543', 5544' = 30 holes. Frac the LMF/PLO (5419' – 5544'). Acidize w/10 bbls 15% HCL acid, frac w/1209bbls 60 Q slickfoam w/101,100# 20/40 Brady sand & 8,000# 20/40 TLC sand w/1,134,300 scf N2. RIH w/CFP & set @ 5384'.

Perf the CH/UMF w/.34" 1 SPF @ 4934', 4936', 4938', 4978', 4998', 5000', 5002', 5012', 5014', 5018', 5020', 5052', 5054', 5056', 5178', 5179', 5186', 5188', 5224', 5226', 5228', 5230', 5234', 5236', 5238', 5268', 5294', 5330', 5338' = 29 holes. MV total hole = 59. Frac the CH/UMF (4934' – 5338'). Acidize w/14bbls 2% KCL water, frac w/1164bbls 60 Q slickfoam w/97,960# 20/40 Brady sand & 8,340# 20/40 TLC sand w/1,204,700 scf N2. RD WL & Schlumberger.

8/9/07 Start Flowback. 3 days flowback. 8/13/07 RIH w/CBP & set @ 4834'.

10/13/07 MIRU Key 30. ND WH. NU BOP. 10/15/07 RIH tag CBP @ 4834' & drill out, tag CFP @ 5384' & drill out, tag CFP @ 5644' & drill out. Clean out. 10/18/07 LD mill. RIH & set Halliburton 4 1/2" WRBP & set @ 5626'. Flowtest the MV. Latch & release WRBP.

10/22/07 Pull spinner survey on DK. RIH w/ 250jts 2 3/8" 4.7# J-55 tbg & set @ 7770'. ND BOP. RD & RR @ 17:45hr on 10/22/07.

Well will produce as a DK/MV commingle.