

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

RECEIVED

OCT 24 2007

SUBMIT IN TRIPLICATE – Other instructions on reverse side

Bureau of Land Management
Farmington Field Office

NM - 012711

RCVD OCT 26 '07

OIL CONS. DIV.
DIST. 3

| | | |
|---|---|--|
| 1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5 Lease Serial No NM - 012711 |
| 2 Name of Operator BP America Production Company Attn: Cherry Hlava | | 6 If Indian, Allottee or tribe Name RCVD OCT 26 '07 |
| 3a Address P.O. Box 3092 Houston, TX 77253 | 3b Phone No (include area code) 281-3664081 | 7 If Unit or CA/Agreement, Name and/or No OIL CONS. DIV. DIST. 3 |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 815' FSL & 1100' FEL SEC 3 T30N R08W SESE | | 8 Well Name and No Florance G 36A |
| | | 9 API Well No 30-045-21785 |
| | | 10 Field and Pool, or Exploratory Area Blanco Fruitland Sand/ Blanco Mesaverde |
| | | 11 County or Parish, State San Juan County, New Mexico |

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Single Completion |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Water Disposal | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America requests permission to remove packer between FT and MV formations in wellbore, run a 4 1/2" uncemented tie-back liner 3046' – 2550' over the existing (non-productive) FT and return to production as a MV-only wellbore.

The wellbore is currently a dual well with the permanent isolation packer set 100' above the MV perforations w/ no tailpipe. FT formation was completed in well but never produced. It is not desired to cement off the FT formation at this time.

Please see the attached procedure also before and after wellbore schematics. If you have any questions please call Andrew Berhost @326-9208

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **10/23/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|-------------------------|
| Approved by Original Signed: Stephen Mason | Title | Date OCT 25 2007 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon | Office | |

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SJ Basin Well Work Procedure

Well Name: Florance G 36A – FT / MV dual well
Date: October 19, 2007
API #: 30-045-21785
Location: T30N-R8W-Sec3P
County: San Juan
State: New Mexico
Repair Type: Ty-back liner install
Horizon: Fruitland / Mesa Verde

Engr: Andrew Berhost
 ph (505) 326-9208
 mobile: (505) 486-0139

Objective: Remove short string tubing (FT), Pull long tubing string (MV), cleanout fill above packer and mill slips, pluck packer, Pull rest of completion out of hole, Clean out wellbore, TIH and reland single string of tubing, and return to production.

1. TOH with short tubing string 2-1/16" tubing set @ 2873'
2. TOH with long tubing string set @ 4812' – chemical cut tubing above packer if necessary
3. Mill and pluck packer @ 4812'
4. POH with rest of completion
5. Run 4-1/2" ty-back liner from TOL to 2550'
6. Tag for fill C/O to PBTD
7. TIH with 2-3/8" tubing – land @ 5365'
8. Return well to production.

Well History: Completed in late mid-70's as dual FT / MV location. FT never produced as was deemed from El Paso NG as "non-commercial". MV put under compression late 90's and produced fine until early 2001 when well became liquid loaded. Desired to pull original dual completion and install tie-back liner over the FT zone to protect perforations for potential future production and to protect near-by high producing FT wells in area and return MV back to production at 400mcfd.

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. RU slickline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in each tubing string. **See wellbore Diagram below for BHA details of each tubing string.**
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.

5. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
6. Blow down well. Kill with 2% KCL water ONLY if necessary.
7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge throughout workover.
9. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
10. TOH with 2-1/16" short production tubing currently set at 2873'.
11. Pull Long string out of 4-1/2" model "F" packer set at 4812'. If tubing will not pull out of packer - RU WL and 1 1/16" chemical cutters and cut tubing a few feet above packer depth. RD WL - then TOH and LD 2-3/8" production tubing.
12. RIH with 2-3/8" workstring w/ mill and mill-off slip elements on 4-1/2" Model 'F' packer set at 4812' and retrieve packer with packer plucker and TOH.
13. RIH with bit and scraper for 7" casing. Check the distance between the top of the blind rams and the length of the bottomhole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. Work casing scraper down 7" casing from surface-3046'. TOH with bit and scraper and workstring.
14. Change out pipe rams for 4-1/2" casing.
15. RIH w/ Baker oil tools setting tools for running 4-1/2" tie-back liner. Liner hanger consists of 4-1/2" x 7" Type D-Liner hanger, 16jts 4-1/2" 11.6# K-55 Casing, 4-1/2" x 7" SLP-R hydraulic set liner hanger, Baker running tools, consult vendor drawing below on details of hanger assembly.
16. RIH with liner assembly and tag TOL @ 3046'. Pull up 2-3' and slack-off weight, rotate string 1/2 rotation – **Note: Before rotating be sure of correct recommended rotation direction from Baker to set bottom hanger** – Baker will specify direction clockwise/ or counter-clockwise to set. This will initiate the bottom Type-D hanger setting elements.
17. Pull on Liner assembly to 25,000# over sting weight to set the bottom packer in tension.
18. Continue to hold tension on sting and drop ball down tubing to engage top set SLP-R packer setting element. Pressure up tubing per Baker service recommended pressure and procedure to set SLP-R packer on 7" casing.

19. Bleed off pressure to rig pit and slack off sting weight. Ensure liner is holding by slacking off weight then compressing sting mildly before releasing off top of hanger. POH w/ Baker running tools.
20. RIH with 2-3/8" workstring and cleanout to PBTD to ensure wellbore is clean and dry. Reference Under-Balanced Well Control Tripping Procedure. TOH w/ workstring.
21. Rabbit tubing and RIH with new 2-3/8" production tubing. (With muleshoe, 1.78" F-nipple with plug, 4 ft pup, 1.87" X-nipple with plug).
22. Land 2-3/8" production tubing at 5363'. Lock down tubing hanger.
23. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to the surface. Check all casing string for pressure. **The operations of removal of BOP's and installation of wellhead will be performed under a dispensation for one (1) barrier on the backside.**
24. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so plunger equipment will not hang up through tree. Pressure test Wellhead.
25. RU WL unit. Run gauge ring for 2-3/8" tubing. Broach out any tight spots noticed in WL trip. Pull plugs and set tubing stop for plunger. Communicate plunger equipment status to operations team personnel.
26. RD slickline unit.
27. Test well for air. Return well to production. RD and release all equipment. Remove all LOTO equipment.
28. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Discussion with production operations team about particulars of well when handing off the well file.

Current Wellbore Diagram

Florance G #36A

Sec 3P, T30N, R8W

API 30-045-21785

6167' GL

History

Completed in 8/75

Fruitland Perforations2761' - 2873' Frac'd w/ 28,800# sand
(14 total holes)Original MV Perfs4866' - 4979' Frac'd w/ 93,400 20/40 sand
5012' - 5179' (couldn't break down perfs @ 3400psi)
5259' - 5398'

(36 total holes)

Tubing 2-1/16" @ 2873'

PBTB 5632'

TOC @ surface (circulated)

13-3/4" Hole to 201'

9-5/8" K55 36# @ 201'

200 sxs CL-B

TOC @ surface (70% calc eff)

4-1/2" liner hanger @ 3046'

8-3/4" Hole to 3458'

7" 23#, K55 @ 3458'

450sx 65/35 Poz

50sx CL-B

Squeezed Liner top with 50sx CL-B

Model "F" packer 4812'

Tubing 2-3/8" 47# @ 4812'

4-1/2" liner, 11.6#, K55 LT&C @ 5658'

30sxs CL-B

Squeezed Liner top with 50sx CL-B

NOTES:

1. File noted that Fruitland was unproductive in original completion and SI - has never produced

updated 7/27/07 ADB

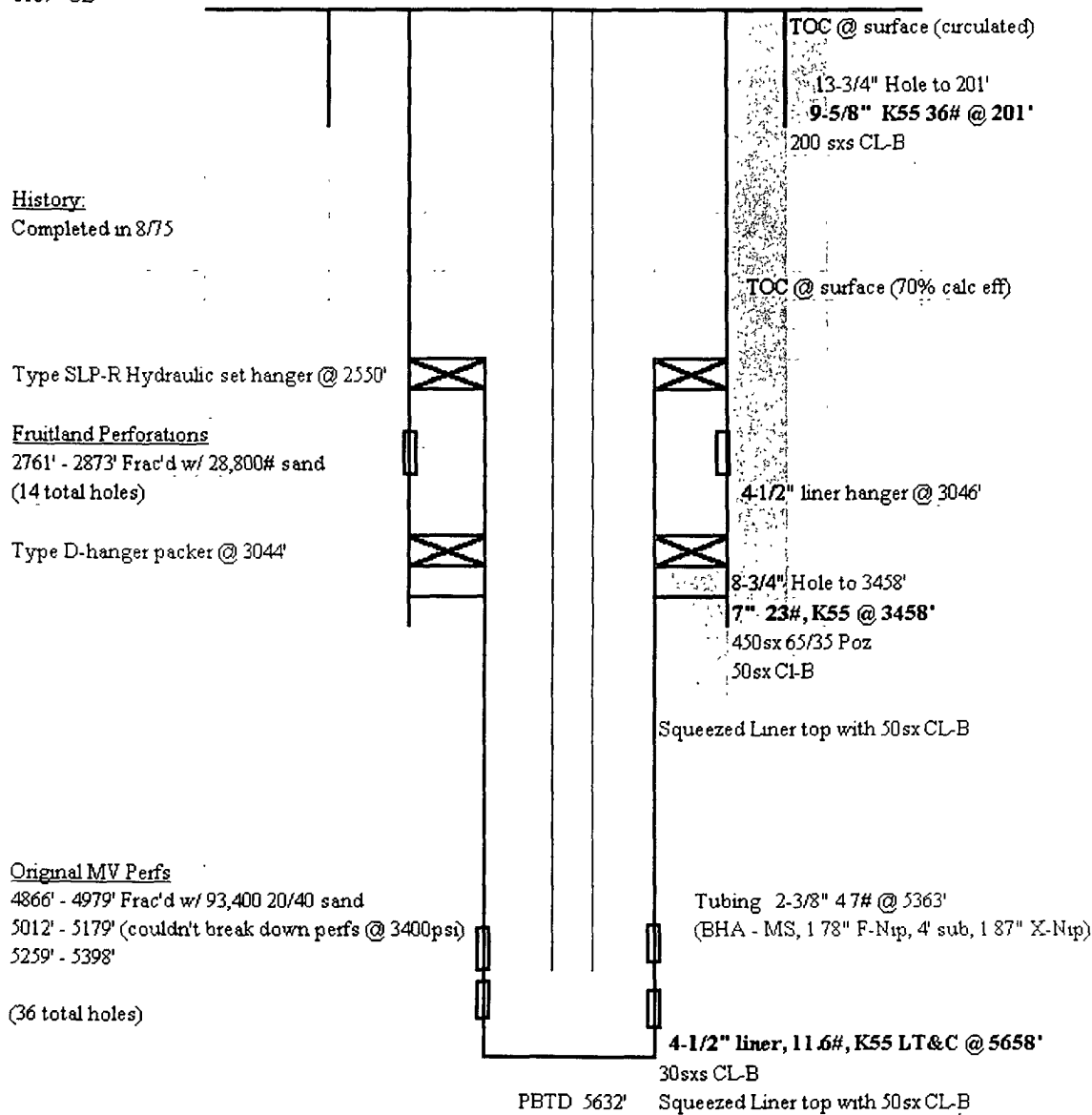
Proposed Wellbore diagram

Florance G #36A

Sec 3P, T30N, R8W

API: 30-045-21785

6167' GL

**NOTES:**

- 1 File noted that Fruitland was unproductive in original completion and SI - has never produced