

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

NOV 06 2007

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-97004. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1950' FSL & 710' FEL, Sec. 10, T31N, R9W, NMPM

5. Lease Number
NMSF-078626

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

SJ 32-9 Unit #260S

9. API Well No.

30-045-33362

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

Other - Deepen for OH sump

13. Describe Proposed or Completed Operations

RCVD NOV 8 '07
OIL CONS. DIV.
DIST. 3

ConocoPhillips proposes to deepen this well into the Pictured Cliffs to improve operating conditions for the Fruitland Coal. Drillers total depth for this well was 3390' and we were going to deepen to 3457' (67'). We do not believe that the Pictured Cliffs is productive in the area without fracture stimulation, but we will utilize a mudlogger to monitor liberated gas while drilling the sump. 10/12/07 Rec'd verbal approval from Chip Harraden with the BLM to deepen this well for the OH sump.

CEH 11/7/07

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 11/6/07(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____Date NOV 07 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other - Deepen for OH sump & C/O☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD NOV 8 '07

OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

10/8/07 MIRU AWS 469. POOH w/rods & pump. ND WH, NU BOP-PT OK. TOOH w/tbg. POOH w/5-1/2" liner. Started Surging to c/o wellbore. 10/11/07 RIH w/underreamer and UR OH to 9-1/2" from 3177' to 3390' (TD). Pumped 2-5 bbls High Visc foam sweeps on bottom @ 3390' to CU. POOH w/UR. SI to BU pressure and then natural surges for 3 days. 10/15/07 RIH w/6-1/4" bit & drilled OH sump from 3390' to 3457'. Circ. Hole. 10/15/07 Started process of SI to BU pressure & surging wellbore. Surged for 8 days. 10/23/07 RIH w/5-1/2", 15.5#, J-55 pre-perf'd casing and landed @ 3457' w/TOL @ 3145' (32' overlap into 7" shoe). Perfs from 3190' to 3300 (110') and 3321' - 3366' (45'). 10/24/07 RIH w/mill and milled out perf plugs & c/o fill to PBTD @ 3457'. POOH w/mill. RIH w/workstring and C/O wellbore w/air & mist. C/O for 2 days. 10/26/07 RIH w/2-3/8", 4.7#, J-55 tubing and set @ 3432' w/FN @ 3398'. ND BOP, NU WH. RIH w/pump & rods. Spaced out. PT tbg & pump. RD & released rig @ 1900 hrs 10/26/07.

-sumpusegranted 11/7/07 -verbal Patsy Clugston @ 0845:CEK

14. I hereby certify that the foregoing is true and correct.Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 11/1/07

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date NOV 07 2007

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NMOCD**ACCEPTED FOR RECORD****FARMINGTON FIELD OFFICE**