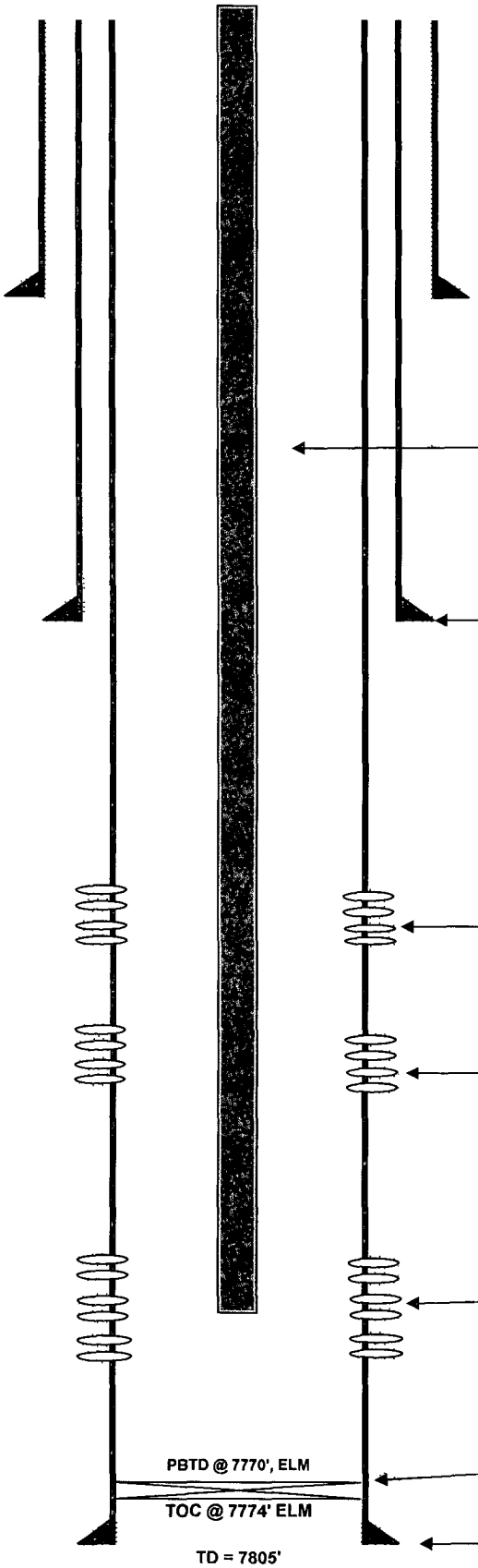
Rincon Unit # 407
Rio Arriba County, New Mexico
Current Wellbore Schematic



API:	30-039-27742
Legals:	Sec 16 - T 27N - R 06W
Field:	Blanco - Mesaverde
	Basin - Dakota
KB	16'
KB Elev	6663'
GR Elev	6647'

Geologic Tops:	
Fruitland Coal	3074'
Pictured Cliffs	3323'
Chacra	4306'
Cliffhouse	4977'
Granerros	7539'
Dakota	7649'

Surface Casing:
9-5/8", 36#, J-55, LT&C set @ 412' in 12-1/4" hole
Cmt'd. with 225 sks to Surface
Circ. 61 sx clean cement

Tubing Details:
2-3/8" J-55 tbg @ 7653'
EOT = 7672'
Tubing set: 10/18/07

Intermediate Casing:
7", 23#, N-80, LT&C set @ 2853' in 8-3/4" hole
Cmt'd. with 450 sks to Surface
Circ. 45 sx clean cement to pit

Upper Mesaverde Perf Details: 2 SPF, 180 deg
4987', 5012', 5022-24', 5030', 5035-39', 5063',
5069-77', 5082-89', 5097', 5111', 5138', & 5261'
Total 58, 0.32" EHD holes
Fraced: 107400 gals of 70Q N2 9 cp Delta 140 frac fluid
162600 lbs of 20/40 BASF sand

Lower Mesaverde Perf Details: All 2 SPF, 180 deg
5342-45', 5380-86', 5435', 5453-56', 5508', 5518',
5530-33', 5576-89', & 5592-97'
Total 72, 0.32" EHD holes
Fraced: 103377 gals of 70Q N2 9 cp Delta 140 frac fluid
143900 lbs of 20/40 BASF sand

Dakota/Granerros Perf Details: All 2 spf, 180 deg
7539-42', 7555-61', 7650-64', 7668-72', 7693',
7698', 7706-10', 7711-16', 7724-26', & 7733'
Total 82, 0.32" EHD holes
Fraced: 84621 gals 17 cp delta 200 frac fluid,
106200 lbs Ottawa 20/40 sand.

PBTD @ 7770', ELM

CIBP @ 7770' ELM

TOC @ 7774' ELM

TD = 7805'

Production Casing:
4-1/2", 11.6#, N-80 LT&C, Set @ 7771' in 6-1/4" Hole
Cmt'd with 550 sks
Did not circulate, TOC @ 2550' (CBL 9/29/07)